	we. or comes received										
	DISTRIBUTION										
	SANTA FE	NEW MEXICO OIL						Form C-104			
	FILE	REQUE				BLE		Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G. S.	┪				AND.			65		
	LAND OFFICE	AUTHORIZATIONETO VRADISEORT OIL AND NATURAL GAS									
	h										
	IRANSPORTER OIL	_	BB BV F	4075	_	ECEIV	FD				
	GAS	_	MAY 5	19/5	R	FFFIA					
	OPERATOR	_									
ì.	PROPATION OFFICE	<u> </u>		<u> </u>		FEB 27 197	5				
	Operator		ARTESIA.	OFFICE		1 50 51 101		***************************************			
	Corinne Grace /										
	Address					0. C. C.			<u>-</u>		
	P. O. Box 1413, Ca	arlsbal, 1	New Mexico	88220		ARTESIA, OFFI	CE				
	Reasons) for filing (Check proper bo	x)			Other	(Please explain)					
	New Well	Change	in Transporter of:								
	Recompletion	011		Dry Gas							
	Change in Ownership	Casingh	ead Gas	Condensate							
	If change of ownership give name and address of previous owner										
11.	DESCRIPTION OF WELL AND		.; Pool Name, Inc.	uding Forms	llon.	Kind of Lea					
	State	7		•		1			Lease No.		
			Doubl.	е г елее	en	State, Fede	at or ree	State	K-4321		
	Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West										
	Line of Section 1 Township 15S Range 29E , NMPM, Chaves County										
***	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
111.	Name of Authorized Transporter of Ci		JANU NATUR Condensate			ldress to which appr			· · · · · · · · · · · · · · · · · · ·		
	1	• •• •	55.146.154.5	1.33	2.633 (0106 60	iaress to witten appr	oved copy	of this form is	to be sent;		
	None of Salanan Transport of Sa	value in and Can fi	D C			,,					
	Name of Authorized Transporter of Casinghead Gas Tor Dry Gas				Address (Give address to which approved copy of this form is to be sent) Box 6697, Roswell, New Mexico 88201						
	CHALA Cryogenics	· · · · · · · · · · · · · · · · · · ·						o 88201			
	If well produces oil or liquids, give location of tanks.	Unit Se	c. Twp.	Rge. Is	gas actually c	onnected? W	hen				
	10										
		If this production is commingled with that from any other lease or pool, give commingling order number:									
IV.	COMPLETION DATA		Oil Well Gas	Well Nev	12 13 132				· · · · · · · · · · · · · · · · · · ·		
	Designate Type of Completi		1	χ i Meπ 'Ve	1	kover Deepen	Plug B	ack Same Re	siv. Diff. Resiv.		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		i i		X L				<u> </u>		
	Date Spucaed	1	Ready to Prod.	To	al Depth		P.B.T.	٥.			
	3/27/74		<u> 25/75</u>		1930						
	Elevations DF, RKB, RT, GR, etc.,	1	iucing Formation	To	o Oil/Gas Pay	•	Tubing	Depth			
	386 2 GL	Gueen			1905			7.8/.7			
	Perforations						Depth	Depth Casing Shoe			
	Open hole completion ? 13 - 18 > 0										
			TUBING, CASIN	IG, AND CE	MENTING R	ECORD					
	HOLESIZE	CASIN	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT "			
	12	8	8 5/8		395		200 sks"0"/24 22				
	8	5	5 1/2		1283		265 ska"C"+/2%221221				
		. 2	2 7/8			1841			700 co & 311 L +		
	1			· · · · · · · · · · · · · · · · · · ·					-		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow										
•	OIL WELL					4 hours)		51 04 35 1 10 0	excess top attour		
	Date First New Cil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
]									
	Length of Test	Tubing Press	iur#	Car	sing Pressure		Choke	Size	***************************************		
		!		Ì							
	Actual Prod. During Test	O11-3513.	Cu-Bbis.			Water-Bois.			Gas-MCF		
	-										
					*. · · · · · · · · · · · · · · · · · · ·						
	GAS WELL			- 200							
į	Actual Prod. Test-MCF/D	Length of Te	at	Bbl	s. Condensate	/MMCF	Gravity	of Condensate			
	186,8				none			22011.0411	-		
	Testing Method (pitot, back pr.)		we (Shut-in)		ONE ling Preseure	(shut-in)	Choke	Choke Size			
				1		•	,	-			

VI. CERTIFICATE OF COMPLIANCE

gas-oil ratio

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signaturé) Agent

(Title) 2/27:75 (Dite)

OIL CONSERVATION COMMISSION

APPROVED_ BY_

TITLE .

This form is to be filed in compliance with AULE 1104.

If this is a request for allowable for a newly drilled or deenened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for seen pool in multiply