DISTRIBUTION	4		
SANTA FE		ONSERVATION COMISSION	Form C-104
FILE	. REQUEST	FOR ALLOWABLE AND.	Supersedes Old C-101 and C Effective 1-1-65
U.S.G.S.		AND-	1 645
LAND OFFICE	RECEI	VED RECE	ΪV̈́ED
TRANSPORTER OIL		REE .	•••
GAS	MAY 5	40°°	₩ 107E
OPERATOR		FEB 2	(1975
PRORATION OFFICE		F-3	
Corinne Grace	D. C.		-
Address		ARTESIA	, 877102
	rlsbad, New Mexico 88220)	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	r	
Change in Ownership	Oil Dry Ga Casinghead Gas Conder		
f change of ownership give name and address of previous owner			
ind address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, including F	ormation Kind of L	615A
State .	3 Fast . Double L G		Loade In
Location	J and tousie if a	lineeu	deral of Fee State K-432
Unit Letter E 198	O Feet From The North Lin	and 660 Feet F	com The West
Unit Letter		le dina leet r	
Line of Section 1 To	wnship 15S Range	29E , NMPM, CI	laVes Count
		~	
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Cli	TER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)
			······
Name of Authorized Transporter of Ca	singhead Gas 💭 or Dry Gas 🗔	Address (Give address to which a	pproved copy of this form is to be sent)
CHALA Cryogenics		Box 6697, Roswell, N	lew Mexico 88201
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	* I I	No	1
• –	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deeper	n Plug Back Same Hes'v. Dill. Re
Designate Type of Completion	on $-(X)$ x	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depta	P.B.T.D.
8/17/74	2/25/75	1930	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
3862 GL	Queen	1905	Depth Casing Shoe
Perforations Open hole of	completion		
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENAL #00]
	8 5/8	395	200 sks"0" x/26 as]
12			
<u>12</u> 8	5 1/2	1283	255 size"C"-1/260010h1
			255 sks"C": /2/00lohl.
8	<u>5 1/2</u> <u>2 7/8</u>	1 283 181,1	255_sks"C"*/2%oalohl
8 TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	1383 1311 juiter recovery of iosal volume of load	255_sks"C"w/2%salohlu
8 TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a	1 283 181,1	235 SKS "C "71/2%0010hln i oil and must be equal to or exceed top al
8 TEST DATA AND REQUEST F	5 1/2 2 7/8 OR ALLOWABLE (Test must be a able for this de	1383 1311 ifter recovery of total volume of load epth or be for full 24 hours)	255 SKS ¹¹ C ¹¹ 74/2%0010h1 doil and must be equal to or exceed top al
8 TEST DATA AND REQUEST F OIL WELL	5 1/2 2 7/8 OR ALLOWABLE (Test must be a able for this de	1383 1311 ifter recovery of total volume of load epth or be for full 24 hours)	255 SKS ¹¹ C ¹¹ 74/2%0010h1.
8 TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks	5 1/2 2 7/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	1383 1311 ifter recovery of total volume of load epth or be (or full 24 hours) Producting Method (Ficw, pump, g Casing Pressure	255 SKS"C":1/2/001011. d oil and must be equal to or exceed top al as lift, etc.) Choke Size
8 TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks	5 1/2 2 7/8 OR ALLOWABLE (Test must be a able for this de Date of Test	1883 1811 ifter recovery of total volume of load epth or be for full 24 howr) Producing Method (Flow, pump, g	255 SKS"C":1/2%0010711. d oil and must be equal to or exceed top al as lift, stc.)
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8 TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	5 1/2 2 7/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	1383 1311 ifter recovery of total volume of load epth or be (or full 24 hours) Producting Method (Ficw, pump, g Casing Pressure	255 SKS ¹¹ C ¹¹ 74/2% Onlon1. d oil and must be equal to or exceed top al as lift, etc.) Choke Size
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8 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 186,8	5 1/2 2 7/8 OR ALLOWABLE (Test must be a able for this de laber for this	1383 1811 ofter recovery of total volume of load epth or be (or full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bole. Bbls. Condensate/MMCF NONE	255 SKS ¹¹ C ¹¹ Tr/2% OR 2011 d oil and must be equal to or exceed top al as lift, stc.) Choke Size Gas-MCF Gravity of Condensate
8 TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 186,8 Testing Method (pitot, back pr.) gas-oil ratio	5 1/2 2 7/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs Tubing Pressure (Shnt-in)	1383 1811 ifter recovery of total volume of load point or be for full 24 hows) Producing Method (Flow, pump, g Casing Pressure Water-Bols. Bbls. Condensate/MMCF none Casing Pressure (Shut-in)	255 SKS ¹¹ C ¹¹ Tr/2% OR 2011 d oil and must be equal to or exceed top al as lift, stc.) Choke Size Gas-MCF Gravity of Condensate
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8 TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 186,8 Testing Method (pitot, back pr.) gas-oil ratio CERTIFICATE OF COMPLIAN	5 1/2 2 7/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs Tubing Pressure (Shut-in)	1383 1811 ofter recovery of total volume of load epth or be for full 24 hows) Producing Method (Fictu, pump, g Cdaing Pressure Water-Bols. Bbls. Condensate/MMCF none Cdaing Pressure (Shut-in) OIL CONSEE APPROVED	255 SKS ¹¹ C ¹¹ Tr/2% Olon1. d oil and must be equal to or exceed top al as lift, stc.) Choke Size Gas-MCF Choke Size Choke Size
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