

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R353.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Read & Stevens, Inc.							
3. ADDRESS OF OPERATOR P. O. Box 2126, Roswell, New Mexico 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 660' FEL Sec. 31, T-14-S, R-29-E, N.M.P.M. At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED 9-11-74		12. COUNTY OR PARISH Chaves	
15. DATE SPUDDED 10-27-74				16. DATE T.D. REACHED 12-11-74		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 12-13-74				18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3722' GR - 3734' RKB		19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 9590'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS 0-9590'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry and Abandoned						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Formation Density and Dual Induction Laterolog						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12 3/4"	34#	347'	17 1/2"	450 sx.-circulated		None	
8 5/8"	24#	2180'	11 1/4"	200 sx.		1630'	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry & Abandoned				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 2 copies above logs; Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>John L. Anderson Jr.</i>				TITLE Agent		DATE 12-20-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			(SEE ATTACHED SHEET)	T/Yates	825'		+2909
				T/Queen	1582'		+2152
				T/San Andres	2203'		+1531
				T/Glorieta	3714'		+ 20
				T/Tubb	5025'		-1291
				T/Abo	5810'		-2076
				T/Lower Leonard	6275'		-2541
				T/Hueco	7015'		-3281
				T/Cisco	7782'		-4048
				T/Canyon	8143'		-4409
				T/Strawn	8750'		-5016
				T/Atoka	9180'		-5446
				T/Morrow	9420'		-5686
				T/Chester	9465'		-5731

37. Summary Of Porous Zones

DST #1 (Strawn sand) 8982'-9016', open total of 120 min. On 30 min. pre-flow, open w/weak blow increasing to good blow. No GTS. On 90 min. final flow, open w/strong blow, gradually decreasing. Had GTS in 25 min. of final flow, stabilized at 1 PSI on 1/2" ch. for calculated rate of 1470 CFGPD. Rec. 93' gas cut drlg. mud. Spl. chamber rec. .6 cu. ft. gas, no fluid, spl. ch. press 80 PSI. IHP 4502#, 30 min. IFP 62#-64#, 62 min. ISIP 1698#, 90 min. FFP 62#-74#, 180 min. FSIP 2544#, FHP 4485#, BHT 125°.

DST #2 (Morrow sand) 9380'-9433', open total of 60 min. On 30 min. pre-flow, open w/very weak blow & died in 20 min. Had no blow on 30 min. final flow. Rec 70' SGCDM. IHP 4687, 30 min. IFP 72#-72#, 60 min. ISIP 96#, 30 min. FFP 79#-82#, 60 min. FSIP 90#, FHP 4630#, BHT 139°.

DST #3 (Morrow sand) 9440'-9590', open total of 45 min. On 15 min. pre-flow, open w/very weak blow & died in 15 min. On 30 min. final flow, open w/no blow. Bypassed tool in 5 min. & had very weak blow & died in 10 min. No GTS. Rec. 60' drlg mud, no show. IHP 4669#, 15 min IFP 152#-152#, 60 Min. ISIP 161#, 30 min. FFP 152#-152#, 60 min. FSIP 154#, FHP 4641#, BHT 178°.



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

January 3, 1975

Read & Stevens
P. O. Box 2126
Roswell, N. M.

Re: Rodman Fed #1

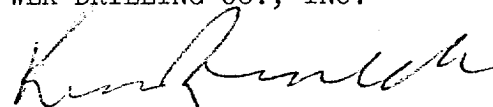
Gentlemen:

The following is a Deviation Survey of the above well:

348' - $\frac{1}{4}$	5807' - 1	9590' - 1
799' - $\frac{3}{4}$	6292' - 1	
1282' - $\frac{1}{2}$	6406' - 2	
1682' - $\frac{3}{4}$	6836' - 1 $\frac{3}{4}$	
1875' - $\frac{1}{2}$	7018' - 1 $\frac{3}{4}$	
2180' - $\frac{1}{4}$	7274' - 1	
2635' - $\frac{1}{2}$	7770' - 1 $\frac{1}{4}$	
3034' - $\frac{3}{4}$	8250' - 1 $\frac{3}{4}$	
3496' - $\frac{3}{4}$	8360' - 1 $\frac{1}{2}$	
3957' - $\frac{3}{4}$	8749' - $\frac{1}{2}$	
4357' - 1	9016' - $\frac{1}{4}$	
4703' - $\frac{3}{4}$	9390' - 1	
5310' - $\frac{3}{4}$		

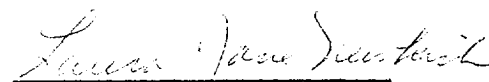
Yours very truly,

WEK DRILLING CO., INC.


Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 8th
day of January, 1975, by Kenneth D. Reynolds.


Notary Public

My Commission Expires:

8/10/77