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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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NOV 20 1974

Operator McCLELLAN OIL CORPORATION ✓	
Address P. O. Box 848, ROSWELL, NEW MEXICO 88201	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SULIMAR QUEEN UNIT	Well No. 111-6	Pool Name, including Formation SULIMAR QUEEN	Kind of Lease State, Federal or Fee	Lease No. LC-069280-0
Location				
Unit Letter 0	990	Feet From The SOUTH	Line and 2310	Feet From The EAST
Line of Section 24	Township 15-SOUTH	Range 29-EAST	NMPM, CHAVES	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) ARTESIA, NEW MEXICO 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) BARTLESVILLE, OKLAHOMA 74102 79760					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 24	Twp. 15S	Rge. 29E	Is gas actually connected? No	When 11-28-74 (EST)

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10/05/74	Date Compl. Ready to Prod. 11/12/74		Total Depth 2024'		P.B.T.D. 2005'			
Elevations (DF, RKB, RT, GR, etc.) 3929' GR (EST)	Name of Producing Formation QUEEN		Top Oil/Gas Pay 1988'		Tubing Depth 1970'			
Perforations 2 SHOTS PER FOOT 1988-94'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 10-3/4"		DEPTH SET 30'		SACKS CEMENT 1 1/2 YDS READY MIX (CIRC)			
8"	5-1/2"		2023'		150			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/13/74	Date of Test 11/18/74	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS.	Tubing Pressure 40#	Casing Pressure 0#	Choke Size
Actual Prod. During Test 225	Oil-Bbls. 75	Water-Bbls. 150	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack L. McClellan
(Signature)
OPERATOR

NOVEMBER 19, 1974
(Date)

OIL CONSERVATION COMMISSION

NOV 26 1974

APPROVED

BY

W. A. Bessett

TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.