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6 DAY

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TEJAS
INSTRUMENT ENGINEERS

BR-2221
B 0-1000-8

3-6

26/1/L

[Handwritten signature]

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Mechanical Integrity Test 203 | | 5. LEASE DESIGNATION AND SERIAL NO. LC-069280-C | |
| 2. NAME OF OPERATOR Tech Oilfield Research Corporation | | 7. UNIT AGREEMENT NAME Sulimar Queen Unit | |
| 3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, N.M. 88202 | | 8. FARM OR LEASE NAME Tract III | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 2310' FEL | | 9. WELL NO. 6 | |
| 14. PERMIT NO. | | 10. FIELD AND POOL, OR WILDCAT Sulimar Queen | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3929' GL | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T15S-R29E | |
| | | 12. COUNTY OR PARISH Chaves | |
| | | 13. STATE NM | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Rule 203

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Ran CIBP to 1888' - tested Csg. to 500#PSI (would not test).
2. Dumped 1 sx sand on top. (would not test)
3. Ran Tbg. & PKR to 1850' - circulated hole with PKR Fluid.
4. Tested Csg. to 500# for 30 minutes. (Holding)
5. Test witnessed by Oil Conservation Division, Gary Williams.
6. Rule 203 has been complied with and New Mexico Tech is requesting a five(5) extension.

This Approval of Temporary
Abandonment Expires 7/94

18. I hereby certify that the foregoing is true and correct

SIGNED Mick Lee TITLE Agent

DATE 7-6-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD
ENDING JUL 16 1993
*See Instructions on Reverse Side

