NEW MEXICO OIL CO T TO DRILL, DEEP DEEPEN [] dg., Midland, Te located 1780 Line of Sec. 31	NON EN, OR PLUG B	/ 6 1974 D. C. C. PLUG BAC MULTIPL ZON	E D Form C-101 Revised 1-1 5A. Indicat state 5. State Oi LG-183 7. Unit Age 8. Farm or 5. 9. Well No. 1 10. Field of Wildo	-55 te Type of Lease XX FEE . 1 & Gas Lease No. 38 reement Name Lease Name er Lake State #T and Pool, or Wildcat cat
T TO DRILL, DEEP DEEPEN [] dg., Midland, Te LOCATED1780	NON EN, OR PLUC B SINGLE	/ 6 1974 D. C. C. PLUG BAC MULTIPL ZON	SA. Indicat STATE S. State OI LG-183 7. Unit Age 8. Farm or 9. Well No. 1 10. Field of Wildo LINE NMPM 12. County	-55 te Type of Lease XX FEE . 1 & Gas Lease No. 38 reement Name Lease Name er Lake State #T and Pool, or Wildcat cat
T TO DRILL, DEEP DEEPEN [] dg., Midland, Te LOCATED1780	NON EN, OR PLUC B SINGLE	/ 6 1974 D. C. C. PLUG BAC MULTIPL ZON	SA. Indicat STATE S. State OI LG-183 7. Unit Age 8. Farm or 9. Well No. 1 10. Field of Wildo LINE NMPM 12. County	te Type of Lease I & Gas Lease No. 38 reement Name Lease Name er Lake State #1 . md Pool, or Wildcat cat
DEEPEN dg., Midland, Te LOCATED 1780	EN, OR PLUC B	D. C. C. PLUG BAC MULTIPL North	STATE S. State Oi LG-183 7. Unit Age K 8. Farm or 5. Singe 9. Well No. 1 10. Field of Wildo LINE NMPM 12. County	I & Cas Lease No. 38 reement Name Lease Name ar Lake State #1 and Pool, or Wildcat cat
DEEPEN dg., Midland, Te LOCATED 1780	EN, OR PLUC B	D. C. C. PLUG BAC MULTIPL North	K . S. State Oi I.G-183 F 7. Unit Age 8. Farm or 9. Well No. 1 10. Field of Wildo LINE NMPM 12. County	Lease Name er Lake State #T
DEEPEN dg., Midland, Te LOCATED 1780	SINGLE SINGLE SINGLE SINGLE SINGLE SONE SONE SONE SONE SONE SONE SONE SON	PLUG BAC PLUG BAC MULTIPL ZON	K A Singe R Singe R Singe 9. Well No. 1 10. Field of Wildo LINE NMPM 12. County	38 reement Name Lease Name er Lake State #f
DEEPEN dg., Midland, Te LOCATED 1780	SINGLE SINGLE SINGLE SINGLE SINGLE SONE SONE SONE SONE SONE SONE SONE SON	PLUG BAC PLUG BAC MULTIPL ZON	K - 7. Unit Age K - 8. Furm or Singe 9. Well No. 1 10. Field of Wildo LINE NMPM 12. County	reement Name Lease Name er Lake State #f
DEEPEN dg., Midland, Te LOCATED 1780	SINGLE ZONE	PLUG BAC MULTIPL ZON	K	Lease Name er Lake State #T
DEEPEN dg., Midland, Te LOCATED 1780	SINGLE ZONE	PLUG BAC MULTIPL ZON	K	Lease Name er Lake State #T
dg., Midland, Te	ZONE	MULTIPL ZON	B. Farm or Singe 9. Well No. 1 10. Field c Wildo LINE NMPM 12. County	er Lake State #1
dg., Midland, Te	ZONE	MULTIPL ZON	B. Farm or Singe 9. Well No. 1 10. Field c Wildo LINE NMPM 12. County	er Lake State #1
LOCATED 1780	ZONE	North	9, Well No. 9, Well No. 10. Field o Wildo LINE NMPM 12. County	and Pool, or Wildcat cat
LOCATED 1780	exas 79701	North	9, Well No. 1 10, Field o Wildo LINE NMPM 12. County	and Pool, or Wildcat cat
LOCATED 1780	FEET FROM THE		10. Field of Wildo LINE NMPM 12. County	cat
LOCATED 1780	FEET FROM THE		Wildo	cat
LOCATED 1780	FEET FROM THE		LINE NMPM 12. County	
			NMPM 12. County	
			NMPM 12. County	
LINE OF SEC. 31		RGE. 19-E	12. County	
		///////	///////////////////////////////////////	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	19. Proposed De	pth 19A.	Formation	20. Rotary or C.T.
	6500	E1	lenburger	Rotary
A. Kind & Status Plug. Bo	nd 21B. Drilling Co	ontractor	22. Appro	ox. Date Work will start
Blanket - Activity Hondo Drlg. Co.			Upon a	application appro-
PROPOSED CASING	G AND CEMENT PRO	GRAM		
SING WEIGHT PER F	FOOT SETTING	DEPTH S	ACKS OF CEMENT	EST. TOP
			500 sx	surface
			500 sx	4000'
" <u>24</u> # " <u>9.5 & 10</u> . Will use hydral:	1500' .5# 6500' ic blowout pr	eventer	500 sx 500 sx	4000'
SI II II	PROPOSED CASING NG WEIGHT PER F 65# 24# 9.5 & 10	PROPOSED CASING AND CEMENT PRO NG WEIGHT PER FOOT SETTING 65# 120' 24# 1500' 9.5 & 10.5# 6500' 1 11 use hydralic blowout pr	PROPOSED CASING AND CEMENT PROGRAM NG WEIGHT PER FOOT SETTING DEPTH S. 65# 120' 24# 1500' 9.5 & 10.5# 6500'	PROPOSED CASING AND CEMENT PROGRAM NG WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 65# 120' 150 sx 24# 1500' 500 sx 9.5 & 10.5# 6500' 500 sx 10 sx 10 sx 10 sx 11 use hydralic blowout preventer with drill p

,

FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 2-6-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed _ All Clearer Tule_Administrative Supervisor	Date 11/5/74
(This space for State Use)	
DI A LAND GAS INSPECTOR	NOV 6 1974

APPROVED BY N. Q. Aressett TITLE OIL AND GAS INSPEC	CTOP DATE NOV 6
conditions of APPROVAL, IF ANY:	Notify N.M.O.C.C. in sufficient
Cement must be circulated to	

Generation must be circulated to surface behind 3% + 8% casing time to witness cementing the 878° casing

NEW MEXICO OIL CONSERVATION COMMISSION CATION AND ACREAGE DEDICATION AT WELL

				EXICO OIL			OMMISSION CATION	4T	Form C-102 Supersedes C-128 Effective 1-1-65
			All distan	ces must be f	row the oute	r bounderies	of the Section.		
Operator					Lease	. 1			Well No.
C &	ΚP	etroleum,	lnc.		Sing	ger Lake			
Unit Letter E	Secti	31	Township 16	South	Range 19	East	County	haves	
Actual Footage Loc 1780		f Well: from the	North	line and	950	f	leet from the	West	line
Ground Level Elev.	_	Producing Fo			Pool				Dedicated Acreage:
5057.3		Ellenbur	ger		Wildca	t			40 Acres
 If more the interest a If more the dated by of Yes If answer this form No allowallow 	han o nd roy an on commu is "'r if nec ble w	ne lease is valty). e lease of o unitization, No If a no,' list the essary.) ill be assign	dedicated different own unitization, unswer is "y owners and ned to the w	to the well nership is force-pool yes,' type of tract deso ell until al	l, outline dedicated ing. etc? of consolic criptions w l interests	each and in to the wel lation which have	dentify the l, have the actually be a consolidat	ownership th interests of en consolid ted (by com	all owners been consoli- ated. (Use reverse side of munitization, unitization,
forced-poo sion.	oling,	or otherwise) or until a r	non-standar	rd unit, eli	iminating s	uch interest	ts, has been	approved by the Commis- CERTIFICATION
	- 1280'							tained he	certify that the information con- rein is true and complete to the y knowledge and belief.
- 960' - 40 A	0		+					D. E. C Position Adminis Company	ooper trative Supervisor
40 A	C							Date	etroleum, Inc. r 5, 1974
								shown or nates of under my is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my ge and belief.
		1 1				- 		Registered	yed . 2, 1974 Professional Engineer d Surveyor
potent and a potential				900 1		1 <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u>		Certificate	Mr. Wester No. 676
1	190	1320 1650 1	990 2310 26	40 200	1500	1000	600 0	1 V	

60Q

1000

2000

1 500

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330 660

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190 1320 1850 1980 2310 2840