C & K Petroleum, Inc. / Singer Lake State										
NEW MEXICO OIL CONSERVATION COMMISSION    File	. NO. OF COPIES RECEIVED	13								
RECEIVE  U.S.G.G. LAND OFFICE OPERATOR  DEC 1 2 1974  Compared to the Compared Security Secur	DISTRIBUTION									
SUNDRY NOTICES AND REPORTS ON WELLS  OFFICE OF AND CONTROL OF THE PRODUCT OF THE	SANTA FE	1								
SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   Subject to the subj	FILE	- ! !	1	RECEIVE	Eg. Indiagto Tuno of Legge					
DEC 1 2 1974    DEC 1 2 1974   Color					<u> </u>					
LG-1838  LG-		<del>                                     </del>		DEC 1 2 1074						
7. Unit Agreement Nome  7. Virtue Agreement Nome  7. Virtue Agreement Nome  8. Famor of Concentration  8. Famor of Concentration  8. Famor of Concentration  8. Famor Leave Home  9. Wildcat  9. Wildcat  9. Commented Online  9. Wildcat  9. Commented Online  9. Wildcat  9. Commented Online  9. Wildcat  9. Wildcat  9. Commented Online  9. Wildcat  9. Wildcat  9. Wildcat  9. Wildcat  9. Wildcat  9. Commented Online  9. Wildcat  9.	OPERATOR	_ _i		DEC, 1 2 13/4						
7. Unit Agreement Nome  7. Control Agreement Nome  8. Famor of Upstation  8. Famor of Leure Home  8. Famor of Leure Home  8. Singer Lake State  9. Well No.  607 Midland National Bank Bldg., Midland, Texas 79701  1. Singer Lake State  9. Well No.  1. Field and Pool, of Wildow  Wildcat  Wildcat  Wildcat  Wildcat  Wildcat  Wildcat  Wildcat  16-8  Wasce 19-E  North  16-8  Wasce 19-E  North  16-8  Wasce 19-E  North  17-B  North  18-B  North  18-B  North  19-E  North  North  Subsequent Report of Other Data  Notice of Intention to:  PERFORM REVEBIAL WORK  TEMPORABILY ABANDON  PULL OR ALTER CASING  OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of staning any proposed with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented outside casing to surface with 60 sx CL-C. Job complete at 4:30 p.m. 11-13-74.  Tested with 300% for 30 min. Held 0K. WOC 18 hrs.  C. Intermediate Casing: Drilled 17-1/4" hole to 1550'. Ran 8-5/8" casing set at 1498'.  Cemented with 440 sx. Halliburton Light plus 300 sx CL-C with 5% Gilsonite and 1/4% Flocele per sx. CL-C mixed 2% to the 300 sx. Plug down at 5:00 p.m. 11-17-74. Ran temperature survey at 8-400 s.m. Found top cement outside pipe at 820'. 1st Stage: cemented 1" pipe at 400' with 35 sx.  3rd Stage: waited 2 hrs and cemented down 1" pipe set at 225' with 55 sx. 5th Stage: waited 1-1/2 hrs and cemented down 1" pipe set at 225' with 55 sx. 5th Stage: waited 1-1/2 hrs and cemented down 1" pipe set at 240' with 50 sx. 4th Stage: waited 1-1/2 hrs and cemented down 1" pipe set at 240' with 50 sx. 5th Stage: waited 1-1/2 hrs and cemented down 1" pipe set at 240' with 50 sx. 5th Stage: waited 1-1/2 hrs and cemented down 1" pipe set at 240' with 50 sx. 5th Stage: waited 1-1/2 hrs and cemented down 1" pipe set at 240' with 50 sx. 5th Stage: waited 1-1/2 hrs and cemented down 1" pipe set at 240' with 50 sx. 5th Stage: waited 1-1/2 hrs and cemented down 1" pipe set at	(OO NOT USE THIS F	SU FORM FO	NDRY	NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT CONTROL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT CONTROL OR TO DEEP OR SUCH PROPOSALS.)						
2. Name of Operator C & K Petroleum, Inc., 3. Address of Operator 607 Midland National Bank Bldg., Midland, Texas 79701 4. Location of Well Unit Letter E 1780  West Line, section 31 Township 16-8 NASE 19-E NAME West Line, section 31 Township 16-8 NASE 19-E NAME  THE West Line, section 31 Township 16-8 NASE 19-E NAME  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ANABORUS SUBSEQUENT REPORT OF:  ALTERIOR CASINS  OTHER  ALTERIOR CASINS  CHANGE PLANS  ALTERIOR CASINS  CHANGE PLANS  ALTERIOR CASINS  THE PORT OF THE NOTICE OF STORY STATE AND CEMENT JOS EXPENDENCE OF STORY STORY STATE OF STORY STATE OF STORY STATE OF STORY STORY STATE OF STA	1,	s- [			7. Unit Agreement Name					
3. Address of Operators 607 Midland National Bank Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER E 1780  THE West Lime, SECTION 31 TOWNSHIP 16-8 RANGE 19-E NOTES  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ABANDON PUL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of sturting any proposes with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented outside casing to surface with 60 sx CL-C. Job complete at 4:30 p.m. 11-13-74. Tested with 300# for 30 min. Held OK. WOC 18 hrs.  C. Intermediate Casing: Drilled 12-1/4" hole to 1500'. Ran 8-5/8" casing set at 1498'. Cemented with 440 sx. Halliburton Light plus 300 sx CL-C with 5# Gilsonite and 1/4# Flocele per sx. CL-C mixed 2% to the 300 sx. Plug down at 5:00 p.m. 11-17-74. Ran temperature survey at 3:00 s.m. Found top cement outside pipe at 820'. 1st Stage: cemented outside casing with 800 sx. 2nd Stage: cemented 1" pipe at 400' with 35 sx. 3rd Stage: waited 2 hrs and cemented down 1" pipe set at 225' with 55 sx. 5th Stage: waited 1-1/2 hrs and cemented down 2" pipe with 160 sx and topped out to surface. Copy of temperatures survey at tached. Job C. Properts (10:30 st. 1) 1-18-79.	2. Name of Operator									
607 Midland National Bank Bldg., Midland, Texas 79701  4. Location of Well  Wildcat		m, I	nc.,	/						
ALTERING CASING  OTHER  A. Spudded at 2:00 p.m. November 12, 1974  B. Surface Casing: Drilled 17-1/2" hole to 125'. Set 13-3/8" csg at 116'. Cemented with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74.  Tested with 300% for 30 min. Held 0K. WoC 18 hrs.  C. Intermediate Casing: Drilled 12-1/4" hole to 1500'. Ran 8-5/8" casing set at 1498'. Cemented with 440 sx. Halliburton Light plus 300 sx. CL-C with 25 sx.  3rd Stage: waited 2 hrs and cemented down 1" pipe set at 225' with 55 sx. 5th Stage: waited 1-1/2 hrs and cemented down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe set at 225' with 55 sx. 5th Stage: waited 1-1/2 hrs and cemented down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited and 15 sx. // 17-18-74. (Composed on the surface waited and 15 sx. // 17-18-74. (Composed on the surface waited and 15 sx. // 17-18-74. (Composed on the surface waited and 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe with 150 sx Apple 15 sx. // 17-18-74. (Composed on the surface waited down 2" pipe with 150 sx Apple 15 sx.	3. Address of Operator			70701						
West Line, Section 31 Tonnship 16-S RANGE 19-E NAMPH.    Is. Elevation (Show whether DF, RT, GR, etc.)   12. County Chaves   12. County Chaves   13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    PLUG AND ABANDON		tion	al B	ank Bldg., Midland, Texas /9/01						
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1103.  A. Spudded at 2:00 p.m. November 12, 1974 B. Surface Casing: Drilled 17-1/2" hole to 125'. Set 13-3/8" csg at 116'. Cemented with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented outside casing to surface with 60 sx CL-C. Job complete at 4:30 p.m. 11-13-74. Tested with 300# for 30 min. Held 0K. WOC 18 hrs. C. Intermediate Casing: Drilled 12-1/4" hole to 1500'. Ran 8-5/8" casing set at 1498'. Cemented with 440 sx. Halliburton Light plus 300 sx CL-C with 5# Gilsonite and 1/4# Flocele per sx. CL-C mixed 2% to the 300 sx. Plug down at 5:00 p.m. 11-17-74. Ran temperature survey at 8-60 s.m. Found top cement outside pipe at 820'. 1st Stage: cemented outside casing with 800 sx. 2nd Stage: cemented 1" pipe at 400' with 35 sx. 3rd Stage: waited 2 hrs and cemented down 1" pipe set at 225' with 55 sx. 5th Stage: waited 1-1/2 hrs and cemented down 1" pipe with 160 sx and topped out to surface. Copy of temperature survey at 8-60 s.m. Place 100 s.m. 100	E		1	780 FEET FROM THE NORTH LINE AND 960 FEET FROM	Wildcat					
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented outside casing to surface with 60 sx CL-C. Job complete at 4:30 p.m. 11-13-74.  Tested with 300# for 30 min. Held OK. WOC 18 hrs.  C. Intermediate Casing: Drilled 12-1/4" hole to 1500'. Ran 8-5/8" casing set at 1498'. Cemented with 440 sx. Halliburton Light plus 300 sx CL-C with 5# Gilsonite and 1/4# Flocele per sx. CL-C mixed 2% to the 300 sx. Plug down at 5:00 p.m. 11-17-74. Ran temperature survey at 3:00 s. 2nd Stage: cemented outside pipe at 820'. 1st Stage: cemented outside casing with 800 sx. 2nd Stage: cemented 1" pipe at 400' with 35 sx. 3rd Stage: waited 2 hrs and cemented down 1" pipe set at 225' with 55 sx. 5th Stage: waited 1-1/2 hrs and cemented down 2" pipe with 160 sx and topped out to surface. Copy of temperature survey at 21-00 cm. 2" pipe with 160 sx and topped out to surface. Copy of temperature survey at tached. Jet Complete 10 sx Ann. 11-18-24										
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented outside casing to surface with 60 sx CL-C. Job complete at 4:30 p.m. 11-13-74.  Tested with 300# for 30 min. Held OK. WOC 18 hrs.  C. Intermediate Casing: Drilled 12-1/4" hole to 1500'. Ran 8-5/8" casing set at 1498'. Cemented with 440 sx. Halliburton Light plus 300 sx CL-C with 5# Gilsonite and 1/4# Flocele per sx. CL-C mixed 2% to the 300 sx. Plug down at 5:00 p.m. 11-17-74. Ran temperature survey at 3:00 s. 2nd Stage: cemented outside pipe at 820'. 1st Stage: cemented outside casing with 800 sx. 2nd Stage: cemented 1" pipe at 400' with 35 sx. 3rd Stage: waited 2 hrs and cemented down 1" pipe set at 225' with 55 sx. 5th Stage: waited 1-1/2 hrs and cemented down 2" pipe with 160 sx and topped out to surface. Copy of temperature survey at 21-00 cm. 2" pipe with 160 sx and topped out to surface. Copy of temperature survey at tached. Jet Complete 10 sx Ann. 11-18-24	mmmm	m	777	15. Elevation (Show whether DF, RT, GR, etc.)	12. County					
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK					Chaves					
A. Spudded at 2:00 p.m. November 12, 1974  B. Surface Casing: Drilled 17-1/2" hole to 125'. Set 13-3/8" csg at 116'. Cemented with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented outside casing to surface with 60 sx CL-C. Job complete at 4:30 p.m. 11-13-74.  Tested with 300# for 30 min. Held OK. WOC 18 hrs.  C. Intermediate Casing: Drilled 12-1/4" hole to 1500'. Ran 8-5/8" casing set at 1498'. Cemented with 440 sx. Halliburton Light plus 300 sx CL-C with 5# Gilsonite and 1/4# Flocele per sx. CL-C mixed 2% to the 300 sx. Plug down at 5:00 p.m. 11-17-74. Ran temperature survey at 8:00 s.m. Found top cement outside pipe at 820'. 1st Stage: cemented outside casing with 800 sx. 2nd Stage: cemented 1" pipe at 400' with 35 sx. 3rd Stage: waited 2 hrs and cemented down 1" pipe set at 340' with 50 sx. 4th Stage: waited 3 hrs and cemented down 1" pipe set at 225' with 55 sx. 5th Stage: waited 1-1/2 hrs and cemented down 2" pipe with 160 sx and topped out to surface. Copy of temperature survey attached. Jet Camplet 1 10:30 Am. 11-18-74	TEMPORARILY ABANDON  PULL OR ALTER CASING			CHANGE PLANS CASING TEST AND CEMENT JQB X	<del>}==</del>					
A. Spudded at 2:00 p.m. November 12, 1974  B. Surface Casing: Drilled 17-1/2" hole to 125'. Set 13-3/8" csg at 116'. Cemented with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented outside casing to surface with 60 sx CL-C. Job complete at 4:30 p.m. 11-13-74.  Tested with 300# for 30 min. Held OK. WOC 18 hrs.  C. Intermediate Casing: Drilled 12-1/4" hole to 1500'. Ran 8-5/8" casing set at 1498'. Cemented with 440 sx. Halliburton Light plus 300 sx CL-C with 5# Gilsonite and 1/4# Flocele per sx. CL-C mixed 2% to the 300 sx. Plug down at 5:00 p.m. 11-17-74. Ran temperature survey at 8:00 s/m. Found top cement outside pipe at 820'. 1st Stage: cemented outside casing with 800 sx. 2nd Stage: cemented 1" pipe at 400' with 35 sx. 3rd Stage: waited 2 hrs and cemented down 1" pipe set at 340' with 50 sx. 4th Stage: waited 3 hrs and cemented down 1" pipe set at 225' with 55 sx. 5th Stage: waited 1-1/2 hrs and cemented down 2" pipe with 160 sx and topped out to surface. Copy of temperature survey attached. Jet Camplet 5 10:30 Am. 11-18-74	17 Describe Proposed or (	Complet	ted Ope	erations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed					
B. Surface Casing: Drilled 17-1/2" hole to 125'. Set 13-3/8" csg at 116'. Cemented with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented outside casing to surface with 60 sx CL-C. Job complete at 4:30 p.m. 11-13-74. Tested with 300# for 30 min. Held OK. WOC 18 hrs.  C. Intermediate Casing: Drilled 12-1/4" hole to 1500'. Ran 8-5/8" casing set at 1498'. Cemented with 440 sx. Halliburton Light plus 300 sx CL-C with 5# Gilsonite and 1/4# Flocele per sx. CL-C mixed 2% to the 300 sx. Plug down at 5:00 p.m. 11-17-74. Ran temperature survey at 8:00 a.m. Found top cement outside pipe at 820'. 1st Stage: cemented outside casing with 800 sx. 2nd Stage: cemented 1" pipe at 400' with 35 sx. 3rd Stage: waited 2 hrs and cemented down 1" pipe set at 340' with 50 sx. 4th Stage: waited 3 hrs and cemented down 1" pipe set at 225' with 55 sx. 5th Stage: waited 1-1/2 hrs and cemented down 2" pipe with 160 sx and topped out to surface. Copy of temperature survey attached. Jet Camplet 15 100 Am. 11-18-24	work) SEE RULE 1103	i.	ica Opc							
	A. Spudded at B. Surface Ca with 90 sx outside ca Tested wit C. Intermedia Cemented w Flocele pe temperatur cemented o 3rd Stage: waited 3 h 1-1/2 hrs	2:0 sing CL- sing h 30 te C ith r sx e su utsi wa rs a and	: DC 2% to O# fasin 440 . Crvey de c ited nd c ceme	rilled 17-1/2" hole to 125'. Set 13-3/8" csg at CaCl inside casing. Plug down at 3:30 p.m. 1. surface with 60 sx CL-C. Job complete at 4:30 or 30 min. Held OK. WOC 18 hrs. g: Drilled 12-1/4" hole to 1500'. Ran 8-5/8" sx. Halliburton Light plus 300 sx CL-C with 5# L-C mixed 2% to the 300 sx. Plug down at 5:00 at 8:00 a.m. Found top cement outside pipe at asing with 800 sx. 2nd Stage: cemented 1" pip 2 hrs and cemented down 1" pipe set at 340' with semented down 1" pipe set at 225' with 55 sx. Inted down 2" pipe with 160 sx and topped out to yev attached. Jeb Camplet to 10:30 Am. 11-18-7	casing set at 1498'. Casing set at 1498'. Gilsonite and 1/4# p.m. 11-17-74. Ran t 820'. lst Stage: De at 400' with 35 sx. ith 50 sx. 4th Stage: Sth Stage: waited b surface. Copy					

, El (cyc) TITLE Administrative Supervisor DATE 12-11-74

OIL AND GAS INSPECTOR

DEC 121974

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED			Form C-103					
DISTRIBUTION			Supersedes Old C-102 and C-103					
SANTA FE	NEW MEXICO OIL CONSE	RECE! VED	Effective 1-1-65					
FILE		RECEIVED						
U.S.G.S.			5a. Indicate Type of Lease State X Fee					
LAND OFFICE		DEC 5 1974	5. State Oil & Gas Lease No.					
OPERATOR		DEC 3 321	LG-1838					
SUND (DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON OPPOSALS TO DRILL OR TO DEEPEN OF PLUG BETTON FOR PERMIT -" (FORM C-101) FOR SUCH	WELLS D. C. C.	7. Unit Agreement Name					
OIL X GAS WELL	OTHER-		8. Farm or Lease Name					
2. Name of Operator C & K Petroleum, Inc.	√		Singer Lake State					
3. Address of Operator		70701	1					
	Bank Bldg., Midland, Texa	s /9/01	10. Field and Pool, or Wildcat					
4. Location of Well E	1780 FEET FROM THE North	LINE AND 960 FEET FRO	Ti 1door					
	ION 31 TOWNSHIP 16-S							
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County					
	5057.3		Chaves					
	Appropriate Box To Indicate N	ature of Notice, Report or O SUBSEQUEN	ther Data IT REPORT OF:					
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB  OTHER	ALTERING CASING PLUG AND ABANDONMENT					
OTHER								
work) SEE RULE 1103.		ails, and give pertinent dates, includi	ng estimated date of starting any proposed					
<ul> <li>A. Spudded November 12, 1974  Paragraph</li> <li>B. Surface Casing: Drilled 17-1/2" hole to 125'. Set 13-3/8" csg at 116'. Cemented with 90 sx CL-C 2% CaCl inside casing. Plug down at 3:30 p.m. 11-13-74. Cemented outside casing to surface with 60 sx CL-C. Job complete at 4:30 p.m. 11-13-74. Tested with 300# for 30 min. Held OK. WOC 18 hrs.</li> <li>C. Intermediate Casing: Drilled 12-1/4" hole to 1500'. Ran 8-5/8", 24# casing set at 1498'. Cemented with 440 sx Halliburton Light plus 300 sx CL-C with 5# Gilsonite and 1/4# flocene per sx. CL-C mixed 2% to the 300 sx. Plug down at 5:00 p.m. 11-17-74. Cemented outside casing with 135sx. Topped out to surface. Job complete 10:30 a.m. 11-18-74. WOC 27 hrs. Pressured up with 800# 30 min. Held OK.</li> </ul>								
18. I hereby certify that the information of the second of	on above is true and complete to the best	of my knowledge and belief. dministrative Supervisc	DT					
APPROVED BY	TITLE		DATE					

CONDITIONS OF APPROVAL, IF ANY:

## TEMPERATURE SURVEY

DEC - 6 19/4

OPERATOR			OR				roleum In			- <del></del>	Page latin, 100.	
			LEASE				nger L	ake State	<u> </u>			<del></del>
			WELL N	10		1						
			FIELD									
			DATE &	TIME	CEMEN	I JOB COM	/IPLETED	)				
			DATE &	TIME	SURVEY	MADE	11/17	/74 11;	00 PM.			
			SURVEY	RUN	BY	Ber	nett					
			DATOM			Ct.	820 F	t.				
			WELL D	MIN_								<del></del>
** , *	•		· <del></del>		TEMPER	ATURE IN	•F					
			4	9	1 EMPLD	ATURE IN	60	7	70			
0	>			Y I			<del>                                      </del>		111111			
					<del></del>		<del>                                      </del>	++++++				
100	_	-+++					<del></del>					
200						<b>1</b> ::::::::::::::::::::::::::::::::::::	<del>                                      </del>					
		+++			$\Lambda$	<u> </u>		+++++				
200	>				17:11		<del>                                      </del>					
	l					1 1 1 1 1 1	1111					
300	>				111111	11111	++++					
000		111		<b> </b>	<del>      \                               </del>		1111					
							++++					
400	>				1111	<del>                                      </del>						
				1+++	####	#######################################		<del>                                     </del>				
500	>				11114						++++++	
300			+++++	11:1			1111					
						<b>\</b> }	####	<del>                                      </del>				
600	>						1111					
				++++	<del>                                      </del>							
700	>			####		<b>4</b>						
. • •			#####	++++	<del>                                      </del>		11111					
				<del>                                      </del>	11111							
800	_>		67	820								
				1								
900	>			1								<del>                                      </del>
				111		<b>-</b>			++++			
				++								<del>!                                      </del>
1000	>	1		111								<del>                                      </del>
				4								<del>!                                      </del>
1100	>	- - -		1111	<del>                                      </del>							<del>+++++++</del>
		h		1111	++++							<del>                                      </del>
			++++++	<del>                                      </del>				<del>\</del>				<del></del>
1200	>											<del>++++++</del>
č				1	++++					<del>                                     </del>		<del></del>
FEFT 300	ح			1717				1				
Ξ.												++++++
										<del></del>	<del>                                     </del>	<del>++++++</del>
1400	>									<del>                                     </del>	<del>                                      </del>	<del></del>
				1						<del>                                      </del>		
_				-	++++		<u> </u>			++++++	<del>                                      </del>	+++++
Z							<u> </u>		+++++		<del>                                      </del>	<u> </u>
									11111	<del>                                      </del>	<del>                                      </del>	
									-1-1-1-1-1	<u> </u>	<del>                                      </del>	<del></del>
				17.	7747	EEHTT	HH		+++++		<del>                                      </del>	
<b></b>		-				HEIT				<del>┧╸</del> ┟╶╁╶┼ <del>╸</del> ╂╸┼╴ <del>╏</del> ╶┼		<del>╶╏╸┆╶╏╸╏╸┇╸╏</del> <del>╶╏╸╏╸╏╸╏╸</del>
ЕРТН				$\Pi +$			HH			<del>                                      </del>	<del>                                      </del>	<del>                                      </del>
岀						1-1-1-1-1	111	<del>┡</del> ╅┼╅╅┼┼┼	-+-}-+	++++++++	<del>┼┼┼┼┼┞</del> ╂╂	<del></del>

.....