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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JAN 13 1976

Operator DEPCO, Inc. ✓		O. C. C. ARTESIA, OFFICE	
Address 800 Central, Odessa, Texas 79761			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	add com to lease name

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Derrick Cam.	Well No. 1	Pool Name, including Formation Buffalo Valley Penn Und.	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter G ; 1325 Feet From The North Line and 1325 Feet From The East				
Line of Section 3 Township 15s Range 27e, NMPM, Chaves County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	Box 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co.	Suite 614, 1st Nat'l Bank, Odessa, Tex. 7976					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 3	Twp. 15s	Rge. 27e	Is gas actually connected? No	When Approx. 1-16-76

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-4-75	Date Compl. Ready to Prod. 3-4-75		Total Depth 8330		P.B.T.D. 8220			
Elevations (DF, RKB, RT, CR, etc.) 3408 Gr.	Name of Producing Formation Morrow		Top Oil/Gas Pay 7962		Tubing Depth 7906			
Perforations 7962-70 W/4SPF					Depth Casing Shoe 8330			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	12 3/4"		366		350 Sx. & 19 uds Redimi			
11	8 5/8		1560		575			
7 7/8	4 1/2		8330		300 Sx.			
4 1/2	2 3/8		7906					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2071 MCF/D AOF	Length of Test 4 hrs.	Bbls. Condensate/MMCF Trace	Gravity of Condensate 62.7
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2508.2	Casing Pressure (shut-in) Packer	Choke Size 4/64 - 10/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


D. R. Mason
Chief Clerk
1-12-76

OIL CONSERVATION COMMISSION

APPROVED FEB 3 1976
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WELL NAME AND NUMBER Derrick No. 1

LOCATION 1325/N ¹³²⁵1300/E Section 3, T15S, R27E, Chaves County, New Mexico
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR DEPCO, Inc.

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees and Depth		Degrees and Depth		Degrees and Depth		Degrees and Depth	
1/2	366	1 1/4	4265				
1 3/4	1031	1	4766				
1 1/2	1150	1	5262				
1	1385	3/4	5880				
3/4	1560	1/2	6441				
3/4	1935	3/4	6933				
1/2	2466	1	7375				
1 3/4	3036	1	7791				
1 3/4	3193	2	7975				
2	3314	2	8330				
1 3/4	3600						
1 1/2	3853						

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MAR 12 1975

O. C. C.
ARTESIA, OFFICE

Drilling Contractor MORANCO

By *Jerry Gilbert*
Jerry Gilbert, Drilling Engineer

Subscribed and sworn to before me this 10th day of March 19 75

My Commission expires:

April 1, 1978

Kayne Surinay
Notary Public
Lea County, New Mexico

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

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FEB 3 1976

O. C. C.
ARTESIA, OFFICE

AIR MAIL

NOTICE OF GAS CONNECTION

DATE January 28, 1976

This is to notify the Oil Conservation Commission that connection for

the purchase of gas from the Depco, Inc., Derrick,
Operator Lease

Well # 1-Unit Letter*, 3-15S-27E, Buffalo Valley, Transwestern,
Well Unit S. T. R. Pool Name of Purchaser
* Unknown Chaves County (Morrow)
was made on January 26, 1976.

Transwestern Pipeline Company

Purchaser



H. N. Aicklen

Representative

Supervisor Gas Purchase
Contract Administration

Title

cc: To operator
Oil Conservation Commission - Santa Fe