

2. Drill 11 1/4" hole from 320' to 1700', or 100' into San Andres. Set 1700' of 8 5/8", 24#, J-55, S.T. & C. casing, cemented with 200 sx. Class "H" cement with 2% CaCl<sub>2</sub>.

3. Drill 7 7/8" hole from 1700' to 8900'. Use clear water for drilling fluid to 5200'. Use fresh water mud system from 5200' to 8000' with mud wt. 8.5# to 9.0#, Vis 34-36 and WL 100. From 8000' to 8900' use chemical mud system with mud wt. 9.0#-9.5#, Vis 36-46, WL 20-10. Run 8900' of 5 1/2", 15.5#, 17# and 20#, J-55 & N-80 casing, cemented with 250 sx. Class "C" cement with 3/4 of 1% CFR-2 with 8# salt per sx., preceded by 500 gallons of mud flush ahead of cement, if completion attempt is warranted.

#### WELL SUPERVISION

Well site supervision will be maintained from surface to total depth. Samples will be caught, washed and sacked from below surface string at 320' to total depth at 10 foot intervals. Mud logging and gas detector unit will be operative from 7000' to total depth. All significant shows of oil and/or gas will be drill stem tested. Mechanically recorded drilling time will be maintained from surface to total depth. Blowout preventor stack and casing head will be independently pressure tested before drilling into the Wolfcamp Formation. A daily check of the blowout preventor system will be made from 7000' to total depth.