

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions reverse side)Form approved
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

NM-068043

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Read & Stevens, Inc. ✓		8. FARM OR LEASE NAME Harris Fed.	
3. ADDRESS OF OPERATOR P. O. Box 2126, Roswell, New Mexico 88201		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FEL & 660' FSL Sec. 27, T-15-S, R-27-E, N.M.P.M.		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 27, T-15-S, R-27-E, N.M.P.M.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3472.2' GR - 3484' RKB		12. COUNTY OR PARISH Chaves	
		13. STATE New Mexico	

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JUN 3 1975

O. C. C.
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate & treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8785' lm. Perf. 8440-8450' w/2 shots per foot (1/2"), total of 20 holes. Acidized w/1000 gals. HCL N.E. acid. Max. treating press 3900 PSI, min. treating press. 3350 PSI, aver. treating press 3350 PSI., aver. inj. rate 2.5 BPM. ISDP 2100 PSI, 4 min. SIP 700 PSI, 15 min. SIP 0 PSI. Completed acid treatment 5-16-75. On 5-21-75, fraced perfs 8440'-8450' w/20,000 gals. 20# KCL gel as pad, followed w/20,000 gals. 80# My-T-Frac gel and 40,000# 20/40 sand & 4,500# UCAR 20/40 props with 1250 SCF CO₂ per bbl. of fluid. Max. treating press. 6000 PSI, aver. treating press. 5600 PSI, aver. inj. rate 18 bbls. per min. ISDP 4400 PSI, 5 min. SIP 4100 PSI, 15 min. SIP 4000 PSI. Total load 1024 bbls.

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JUN 1 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

5-29-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side