ACTING DISTRICT ENGINEER

SUBMIT IN T

Form approved. Budget Bureau No. 42-R1424.

16. Check Ap	propriate Box To Indicate Nature of Notice, Report, or C	other Data	
	3472.2 GR - 3484' RKB	Chaves New zMe	xic
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
		SEc. 27, T-15-S, R-2 N.M.P.M.	/-E
1980' FEL & 660' FSL	Sec. 27, T-15-S, R-27-E, N.M.P.M.	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	- -
At surface	ARTESIA, OFFICE	Wildcat	
 LOCATION OF WELL (Report location c See also space 17 below.) 	learly and in accordance with any State requirements	10. FIELD AND POOL, OR WILDCAT	
P. O. Box 2126, Roswe		3	
3. ADDRESS OF OPERATOR	· ·	9. WELL NO.	
Read & Stevens, Inc.	AUG 3 1976	Harris Fed.	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
OIL GAS X OTHER	RECEIVED	7. UNIT AGREEMENT NAME	
(Do not use this form for propos Use "APPLICA	ICES AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)		ASIL
		NM-068043 6. IF INDIAN, ALLOTTEE OR TRIBE N	AND
	SEOLOGICAL SURVEY		
DEPAR I.	NI OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL	NO.

REPAIRING WELL

TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	 PRACTURE TECTMENT
SHOOT OR ACIDIZE	ABANDON*	SHOOTING TO THE ABANDON MENT
REPAIR WELL	CHANGE PLANS	(Other) Perforate & Treat
(Other)		(NOTE: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* proposed work. If nent to this work.)

New TD 8840'. At measured depth of 8671', true vertical depth is 8612.47' and subsurface location is 1014.88' FSL & 1544.12' FE1 Sec. 27. On 5-17-76, drilled out cement to 8430' MD (8375' TVD). Perf. 7488'-7520' MD (7456'-7488' TVD), 8068'-8076'MD (8022'-8030' TVD), 8296'-8306' MD(8246'-8256' TVD) & 8368'-8374' MD (8314'-8320' TVD) w/ 2 Welex jet shots per ft., total of 112 holes. On 5-21-76, ran tubg. w/ Lynes pkrs. set @ 8356' and 8384'. Spotted 1000 gals. 15% NE acid over perfs. 8368'-8374' & started treating @ 2400# and 0.1 BPM. After 400 gals. into formation, increased to 0.25 BPM @ 2900#. Pressure climbed to 3200# and after 600 gals. injected, acid communicated thru perfs. 8296'-8306'. Reversed out acid and pulled tubg. & Lynes pkrs. Had no show oil, gas or water.

RECEIVED

JUL 3 0 1976

U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct	<u> </u>
SIGNED TITLE Agent	DATE _7-29-76
(This space for Federal on State office use) DETROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
1976	

*See Instructions on Reverse Side