

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-068043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harris Fed.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREASec. 27, T-15-S, R-27-E
N.M.P.M.

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2126, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FE1 & 660' FSL Sec. 27, T-15-S, R-27-E. N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3472.2' GR - 3484' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Treat Perforations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New TD 8840'. On 5-24-76, moved BP & re-set @ 8117' MD w/ pkr. @ set @ 8054'. Acidized perfs. 8068'-8076' w/ 1000 gals. 15% NE acid. Formation broke @ 3000#. Treated @ average rate of 2 BPM. Max. treat. press. 4000#, min. treat. press. 3600#. ISDP 3300#, 10 min. SIP 3200#, total load 48.5 bbls. Swabbed & rec. est. 75% of load water w/ trace of gas. Shut-in overnight. On 5-25-76, FL 5000' FS. Swabbed 2 hrs. & had recovered approx. 90% of load water 2/ gas flow est. @ 50-60 MCFGPD. Flowed well for 4 hrs. & ran swab w/ rec. of 2 bbls. load water. Flow rate stabilized @ 50-60 MCFGPD. Shut-in overnight. On 5-26-76, 12 hr. SITP 810# Blew well down and ran swab 2/ rec. of 5 gals. load water. Flow rate stabilized @ 50-60 MCFGPD.

RECEIVED
JUL 30 1976
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 7-29-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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