

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS MANNER
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-068043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Read & Stevens, Inc.		8. FARM OR LEASE NAME Harris Fed.	
3. ADDRESS OF OPERATOR P. O. Box 2126, Roswell, New Mexico 88201		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FEL & 660' FSL Sec. 27, T-15-S, R-27-E, N.M.P.M.		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-15-S, R-27-E, N.M.P.M.		12. COUNTY OR PARISH Chaves	
14. PERMIT NO.		13. STATE New Mexico	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3472.2' GR - 3484' RKB			

RECEIVED

AUG 3 1976

O.C.C.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Treat Perforations

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New TD 8840'. On 5-26-76, moved BP & re-set @ 7557' MD w/ pkr. set @ 7433'. Acidized perfs. 7488'-7520' w/ 1000 gals. 15% MCA acid. Formation broke @ 2800#. Treated @ 3400# & rate of 2.5 BPM w/ increase in treating press. to 3800# & rate of 2.5 BPM at end of treatment. ISDP 3000#, 10 min. SIP 1900#. Swabbed 4 hrs. & rec. all load w/ FL stabilized @ 3000' FS. Shut-in overnight. On 5-27-76, FL 2500' FS. Swabbed & rec. formation water & could not lower fluid level. At 4:30 P.M. FL still 2500 FS, but well now making est 5-10 MCFGPD. Shut-in overnight. On 5-28-76, SITP 20# w/ FL 500' FS. Swabbed & lowered FL to 2500' FS & stab. w/ gas vol. est 5-10 MCFGPD. On 5-29-76, SITP 21# w/ FL 1500' FS. Swabbed & lowered FL to 3500' FS & stab. gas vol. est. @ 5-10 MCFGPD. Shut-in.

RECEIVED

JUL 30 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 7-29-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

P448