

N. M. O. C. C. COPY
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPlicate*
(Other instruct on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-068043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Read & Stevens, Inc.		8. FARM OR LEASE NAME Harris Fed.	
3. ADDRESS OF OPERATOR P. O. Box 2126, Roswell, New Mexico 88201		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FEL & 660' FSL Sec. 27, T-15-S, R-27-E, N.M.P.M.		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		12. COUNTY OR PARISH Chaves	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3472.2' GR - 3484' RKB		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Treat Perforations	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New TD 8840'. On 6-1-76, moved BP & re-set @ 8177' w/ pkr. set @ 8084'. On 6-2-76, re-acidized perfs. 8068'-8076' w/ 3000 gals. 15% NE acid. Min. treat. press. 4000# gradually increasing to max. treat. press. 4200# w/ inj. rate of 3.5 BPM. ISDP 4000#, 10 min. SIP 3800#, total load 105 bbls. On 6-3-76, swabbed & rec. load & swabbed dry w/ gas vol. est. @ 50-60 MCFGPD. Shut-in. On 6-4-76, SITP 210# w/ FL 4900' FS. Swabbed dry in 2 runs w/ gas vol. est. 50-60 MCFGPD. Shut-in. On 6-5-76, SITP 400# w/ 1500' fluid in hole. Swabbed dry w/ gas vol. est. 50-60 MCFGPD. Shut-in. On 6-7-76, 40 hr. SITP 1080# w/ FL 6700' FS. Swabbed dry w/ gas vol. est. 70-80 MCFGPD. Shut-in. On 6-8-76, 15 hr. SITP 625# w/ FL 7100' FS. Flowed well @ est. rate of 50-60 MCFGPD for 2 hrs. Shut-in. Prep. to plug back to Premier sand.

RECEIVED

JUL 30 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 7-29-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

P548