

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN ( ) LICATION\*  
(Other instructions on re-  
verse side)Form Approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-068043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harris FED.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREASec. 27, T-15-S, R-27-E,  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Read &amp; Stevens, Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 2126, Roswell, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law.  
See also space 17 below.)  
At surface

1980' FEL &amp; 660' FSL SEC. 27, T-15-S, R-27-E, N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3472.2 GR - 3484' RKB

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate &amp; Treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PBTD 1642'. On 6-25-76, perf. Premier sand 1434-1444' w/ 2 jet shots per.ft., total of 20 holes. On 6-26-76, acidized perfs. 1434'-1444' w/ 1000 gals. 15% NE acid. Formation broke @ 1400#, max. treat. press. 1400#, min. treat. press. 1300#, aver. treat. press 1350#, max. inj. rate 1.5 BPM, min. inj. rate 0.5 BPM. ISDP 1100#, 5 min. SIP 1000#. Swabbed load and swabbed dry w/ no show of gas. Shut-in. On 6-28-76, SITP 0#, CP 0# and no fluid in hole. Pulled tubg. & perf. 1444'-1454' w/2 jet shots per ft., total of 20 holes. Well unloaded casing w/ gas blow. Ran 2 3/8" tubg. to 1489' RKB and acidized all perfs. (1434'-1454') w/ 1000 gals. 15% NE acid. At 1000# acid started feeding into formation @ rate of 1.5 BPM. Max. treat. press. 1200#, min. treat. press 1000#, aver treat. press. 1100#, aver. inj. rate 1.7 BPM. ISDP 1000#, 5 min. SIP 925#. Total load 30 bbls. Swabbed back load & well KO flowing gas. On 6-29-76, flowed on 3/4" ch. w/ FTP 40# @ rate of 750 MCFGPD. Shut-in.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 7-29-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

P848