

Item 32. Acid, Shot, Fracture, Cement Squeeze, Etc.

Perfs. 8368' - 8374' MD (8314' - 8320' TVD) - Acidized with 1000 gals. 15% NE Acid and communicated thru perfs. 8296' - 8306'.

Perfs. 8296' - 8306' MD (8246' - 8256' TVD) - Acidized with 1000 gals. 15% NE Acid. Swab load and then swab dry with gas flow stabilized @ 5 MCFGPD.

Perfs. 8068' 8076' MD (8022' - 8030' TVD) - Acidized with 1000 gals. 15% NE Acid. Swab load and gas flow stabilized @ 50 - 60 MCFGPD.

Perfs. 7488' - 7520' MD (7456' - 7520' TVD) - Acidized with 1000 gals. 15% MCA Acid. Swab load and formation water with gas flow stabilized @ 5 - 10 MCFGPD.

Perfs. 8068' - 8076' - Re-acidized with 3000 gals. 15% NE Acid. Swab load and swab dry with gas flow stabilized @ 50 - 60 MCFGPD.

Perfs. 1434' - 1444' - Acidized with 1000 gals. 15% NE Acid. Swab load and swab dry with no show of gas.

Perfs. 1434' - 1454' - Acidized with 1000 gals. 15% NE Acid. Swab load and well KO flowing gas @ rate of 750 MCFGPD, then declined to 5 - 10 MCFGPD. Gas is 89.8% nitrogen with BTU of 104.