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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-6223

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1c. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Little Cuevo State	
2. Name of Operator						9. Well No.	
C & K Petroleum, Inc.						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
607 Midland National Bank Bldg., Midland, Texas 79701						Wildcat	
4. Location of Well						12. County	
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 760 FEET FROM THE East						Chaves	
15. Date Spudded		16. Date T.D. Reached		17. Date Prod. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-7-74		1-9-75		Dry Hole 1-13-75		4802.7 Gr	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
6420'		6420'		---		Rotary Tools 0-TD Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Dry hole						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Guard and Compensated Acoustic Velocity Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	65#	114'	17-1/2"	240 sx. - circ.		none	
8-5/8"	24#	1496'	12-1/4"	640 sx. - circ.		none	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
none-					SIZE	DEPTH SET	PACKER SET
					none		
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None - Dry hole				DEPTH INTERVAL none AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None - Dry hole							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>L. E. Corp</u>				TITLE Administrative Supervisor		DATE 2-19-75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 5943'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 6310'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1000'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2450	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 3090	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	114	114	Surface Rock and Dolomite				
114	349	235	Anhy & Dolomite				
349	419	70	Dolomite				
419	1078	659	Lime				
1078	1372	294	Dolomite				
1372	3109	1737	Dolomite & lime				
3109	4430	1321	Lime & shale				
4430	4520	90	Shale				
4520	5801	1281	Lime & shale				
5801	5901	100	Lime & Anhy.				
5901	5970	69	Lime				
5970	6189	217	Anhy & lime				
6187	6420	233	Lime				



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DRILL STEM TEST SUMMARY

Little Cuevo State #1
Chaves County, N.M.

O. C. C.
ARTECIA, OFFICE

- 12-26-74 DST #1 4497-4520 open 1 hr. 15 min pre-flow, weak blow incr to fair. Reversed out: 3500' drilling mud and water; chlorides: rec. 43,000 ppm, 44,500 ppm. IF 1570# FF 1676#. ISIP (1 hr) 1756#. FSIP (2 hrs) 1782#. IH 2140#. FH 2034#. Temp 94 deg.
- 1-10-75 DST #2 6305-6420 (Siluro-Devonian) Open 1 hr, 15 min pre-flow. Rec: 560' drlg fluid, 2840' sul wtr. IF 594 FF 1537, ISIP 1 hr 2342, FSIP 2 hrs 2325, IH 3167, FH 3150, Temp 140 deg. Rec in sample chamber under 475# - 1750 cc sul wtr.
- 1-13-75 DST #3 5730-5950, Rec. 1130' mud cut salt water. IH 2845, 30 min IPF 137, FPF 355, 90 min ISI 1960, 1 hr IF 410, FF 627, 3 hr FSIP 1960, FH 2832, chlorides 54,600 and pit chlorides 2800 ppm.