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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 16 1974

30-005-60326

Form C-101  
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK. C.		5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. State Oil & Gas Lease No. LG1789
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Robert K. Hillin		8. Farm or Lease Name State
3. Address of Operator 618 Vaughn Building Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER 0 LOCATED 690700 FEET FROM THE South LINE AND 2100 FEET FROM THE East LINE OF SEC. 26 TWP. 19S RGE. 19E NMPM		10. Field and Pool, or Wildcat Wildcat
		12. County Chaves
		19. Proposed Depth 7000'
		19A. Formation Ellenburger
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4988 GL	21A. Kind & Status Plug, Bend Single Well -Current	21B. Drilling Contractor Fred Brown
		22. Approx. Date Work will start Jan. 25, 1975

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16	13 3/8	48	60	100	Surface
12 1/4	8 5/8	24	1,000	350	Surface
7 7/8	4 1/2	9.5 & 10.5	7,000	250	6,000

1 - 10" 900 series double manual blowout preventer with pipe rams & blind rams

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 3-26-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Hillin Title Engineer Date Dec. 13, 1974

(This space for State Use)

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 13 3/8" casing

DEC 26 1974  
Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 5/8" casing

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**DEC 20 1974**

**O. C. C.  
ARTESIA, OFFICE**

Form C-102  
Supersedes C-128  
Effective 1-1-65

Operator: Robert E. Miller										Lease: State										Well No. #1																																																											
Unit Letter: 0										Section: 26										Township: 19 South										Range: 12 East										County: Chaves																																							
Actual Footage Location of Well:																																																																															
690										feet from the										South										line and										2100										feet from the										East										line									
Ground Level Elev. 4999										Producing Formation Ellendburger										Pool Wildcat										Dedicated Acreage: 300 Acres																																																	

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of all owners been consen-

DEC 16 1974

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

### CERTIFICATION

Name John Gould

Position

Company

Date \_\_\_\_\_

Date Surveyed \_\_\_\_\_

Nov. 23, 1974

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

1635

Griffin, Ross & Burnett

## King Resources

LG1789

#

Griffin, Ross  
& Burnett

- 2100

U.S.

State

U.S.