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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

MAY 28 1976

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1789
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Robert K. Hillin 3. Address of Operator 1002 Midland National Bank Tower 4. Location of Well UNIT LETTER 0 690 FEET FROM THE South LINE AND 2100 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 19-S RANGE 19-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4988 GL	ARTESIA, OFFICE
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

Temporarily Abandoned well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Request an extension to rule 202B due to present efforts to commence drilling operations within the calander year of 1976. The well was temporarily abandoned at 180' and steel cap welded to the 13 3/8" surface casing, thus preventing the possible leakage of any substance at the surface. Due to the depth of the well being only 180' and not having penetrated any water or hydrocarbon producing zones there is no possibility of contamination.

1378'-52

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Brad Bennett TITLE Petroleum Engineer DATE 5-27-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 28 1976

CONDITIONS OF APPROVAL, IF ANY:

Expires 1-1-77