NO. OF COPIES RECEIVE	ID V	]								Form C	-105 d 1-1-65		
DISTRIBUTION		-							_		e Type of Le		
SANTA FE	NEW MEXICO OIL: CONSERVATION COMMISSION  WELL COMPLETION OR RECOMPLET ENGREE OF WARD DO							1	State				
FILE	2 -	_ WELL	COMPLE	TION O	R RECC	)MPLETE	NUR	EOR VAE	D DOG L		l & Gas Lea	Fee	
U.S.G.S.		4							ļ	J. State Of	i a Gas Lea	se 140.	
LAND OFFICE	/	4				n	OT 4	8 1977	r	,,,,,,	,,,,,,,,,,,		
OPERATOR		_				U	U1 4	0 1977					
19. TYPE OF WELL	010	<i>)</i>							}	777777	7777777		
Id. TYPE OF WELL		VELL [	GAS Well		DRY XX	<b>≒</b> OTHER	U. Tebu	C. C. Upprice		7. Unit Agi	reement Nam	e	
b. Type of completion											8, Farm or Lease Name		
NEW ( WORK OVER DEEPEN PLUG DIFF. OTHER  2. Namesof Operator										State 9. Well No.			
Robert K. Hillin  3. Address of Operator										1 10. Field and Pool, or Wildcat			
											Wildon		
1002 Midland National Bank Tower, Midland, Texas 79701											Wildcat		
UNIT LETTER 0 LOCATED 690 FEET FROM THESOUTH LINE AND 2100 FEET FROM													
THE East LINE OF	sec. 26	TWP.	19-S RG	. 19-F	T, NMPM		////	XIIIIX		Chave	es N		
THE East LINE OF	16. Date T.D	. Reached	d 17. Date	Compl. (R	eady to P	rod.) 18.	Elevat	ions (DF, RK	B, RT, GF	R, etc.) 19	. Elev. Cash	inghead	
•	,		•					80 G.L.		•		0 G.L.	
1-3-75 20, Total Depth	21. 1	lug Back	T.D.	22.	If Multiple	e Compl., Ho	ow T	23, Intervals	Rotary	Tools	, Cable T		
180	ļ		rface		Many			Drilled B	•		0-1	9 A T	
24. Producing Interval(s	s), of this comp	oletion —	Top, Bottom	, Name								ectional Survey	
											Made	ŕ	
37											<b>NT</b> -		
Nor			-						·	27	NO Was Well Co	red	
	•									''			
Nor	1e		CAS	INC BECC	DD /Pas		1				No		
											1 4400		
CASING SIZE WEIGHT LB./FT			<del>-+</del>										
13 3/8"		<del></del>	52'			1/2" To surface		e w/F	Redi-Mix None		one		
ļ									<del></del>				
							<del> </del>						
		LINED	D.F.C.O.D.		L		-	20		UDING DE	2000	<del></del>	
29.		·T	RECORD	I				30.	T	UBING REC			
SIZE	TOP	8	OTTOM	SACKS C	EMENT	SCREEN		SIZE	DEF	TH SET	PA	CKERSET	
	<del> </del>	<b> </b>		<u> </u>					ļ				
						· · · · · · · · · · · · · · · · · · ·		<u></u>	<u> </u>				
31. Perforation Record	(Interval, size	and numb	er)			32.	ACID	, SHOT, FRA	CTURE,	CEMENT S	QUEEZE, E	rc.	
						DEPTH	INTE	RVAL	AMOU	UNT AND KIND MATERIAL USED			
33.					PROD	UCTION							
Date First Production	Pr	oduction	Method (Flo	ving, gas	lift, pump	ing - Size a	nd type	pump)		Well Stat	us (Prod. or	Shut-in)	
Date of Test	Hours Tester	Hours Tested Choke Size Prod*n. For Test Period				Oil — Bbl. Gas — MCF Wate				er - Bbl. Gas - Oil Ratio			
							1	11/			1 6	A FOL (Corn.)	
Flow Tubing Press.	Casing Pres		Calculated 24- Oil — Bbl. Howr Rate			Gas - MCF Water - Bbl.		r — Bbi.	Oil Gravity - API (Corr.)				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By													
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED TITLE Petroleum Engineer DATE 10-27-77													
SIGNED /	sal 1	- La	net	TI	rle <u>Pe</u>	troleu	ım E	ngineer	<u> </u>	DATE	10-21-		