40. OF COPIES RECE	, j.			
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.		<u> </u>		
LAND OFFICE				
TRANSPORTER	OIL		L	
	GAS			
OPERATOR		1		
PRORATION OFFICE			J	
Operator				
McClellan Oil Cor				

NEW MEXICO OIL CONSERVATION COMMISE A REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	MSPORT OIL AND NATURAL	RECEIVED		
TRANSPORTER GAS OPERATOR			AUG 2 0 1975		
Operator McClellan Oil Co	progration		O. C. C.		
Address			ARIEGIA, UFFIUS		
P. O. Box 848, R Reason(s) for filing (Check proper)	Noswell, New Mexico 88	Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Go				
Recompletion Change in Ownership	Casinghead Gas Conder				
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AN	ID LEASE				
Lease Name	I Well No. Pool Name, Including F	State, Fede	Lease No.		
Location	it TR 7-10 Sulimar	- Vaccott			
Unit Letter N; 5	Feet From The South Lin	ne and 1450 Feet From	n The West		
Line of Section 24	Township 15-South Range	29-East , NMPM,	Chaves County		
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	As Address (Give address to which app	roved copy of this form is to be sent)		
Navajo Crude 0i1	Purchasing Casinghead Gas or Dry Gas	Box 159 Address (Give address to which ap.	roNa Nop My init (com 1882 I One)		
None If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 24 15 29	Is gas actually connected?	When		
If this production is commingled	with that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA Designate Type of Compl.	etion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Re-entered 6/29/	75 7/17/75	2025'	2022 ' Tubing Depth		
Elevations (DF, RKB, RT, GR, etc. 3922 GR		Top Oil/Gas Pay	1950		
Perforations	Queen Sand	1922	Depth Casing Shoe		
2 shots per foot		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12" 8"	10-3/4"	30' 2025'	Circ 150		
0	3=1/4				
	TOP ALLOWARIE (Tare must be	after recovery of total volume of land	oil and must be equal to or exceed top allow		
V. TEST DATA AND REQUEST OIL WELL	able for this a	lepth or be for full 24 hours) Producing Method (Flow, pump, ga.			
Date First New Oil Run To Tanks			, 11,11, 6161,1		
7/9/75 Length of Test	8/18/75 Tubing Pressure	Pumping Casing Pressure	Choke Size		
24 hours Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF ²		
120	50	90	None		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERVATION COMMISSION AUG 21 1975			
I hereby certify that the rules	and regulations of the Oil Conservation ed with and that the information giver	APPROVED	, 19		
above is true and complete to	the best of my knowledge and belief	CHDEDVICOD	DISTRICT II		
111 66					
Leis Taulon		realists as a sequent for a	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation		
	(Signature)	well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.			
Agent	(Title)	able on new and recompleted	must be filled out completely for allowells.		
August 19,	1975 (Date)	Fill out only Sections well name or number, or trans	I, II, III, and VI for changes of owner porter, or other such change of condition		
	•	.1	stand for each pool in multi		

Separate Forms C-104 must be filed for each pool in multiply completed wells.