Formerly 9-331) DEP	BUREAU OF LAN	D MANAGEM		A 1000	5. LEASE DESIGNATIO	
SUNDRY	NOTICES AN	D REPORT	S ON WELLS		G. IF INDIAN, ALLOT	
011			· · · · · · · · · · · · · · · · · · ·		7. UNIT AGREEMENT	NAJIE
WELL WELL OTHER P & A 2. NAME OF OPERATOR					Sulimar Que	
Tech Oilfield Research Corp.					Tract 1	AME
ADDRESS OF OPERATOR		M 00000		······	9. WELL NO. 10	
P.O. Drawer 730, Roswell, N.M. 88202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)					10. FIELD AND POOL, OB WILDCAT	
At surface 50' FSL & 1450' FWL					Sulimar Que	
50 ° FSL	J & 1450' FWL				11. SEC., T., E., M., OF SURVEY OF ARE	L BLK. AND
PERMIT NO.	1 10				Sec. 24-T15	
		ons (Show whethe 2' GL	er DF, RT, GR, etc.)		12. COUNTY OF PARIS Chaves	NM
Che			e Nature of Notice, R		·	
	F INTENTION TO :		- HUIDIE OF HOTICE, N		Uther Data UENT BEFORT OF :	
TEST WATER SHUT-OFF	PULL OR ALTER	CASING	WATER SHUT-O	<u> </u>	BEPAIRING	WELL
FRACTURE TREAT	MULTIPLE COM	P1.ETE	FRACTUBE TREA	1	ALTERING	
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS		SHOOTING OR A	CIDIZING	ABANDONM	ENT [•]
نـــــــــــــــــــــــــــــــــــــ			(Other) (Note: R Completio	eport results	of multiple completion letion Report and Log f	on Well
2.lst plug 2 3.Per. csg. 4.2nd plug 1 5.Perf csg.	e with Heavy 2010'-1780'. 7 at 1060'. 112' to 910' at 400'.	llows: Gel H20 Fagged Cmt - 35sx 3%	. at 1780' 35sx CaCl2.		AUG - 5	:u 1992
 1.Loaded hol 2.1st plug 2 3.Per. csg. 4.2nd plug 1 5.Perf csg. 6.3rd plug 4 7.4th plug 6 	e with Heavy 2010'-1780'. 7 at 1060'. 112' to 910' at 400'. 200'-200' - 35 50' to surface by hole market	llows: Gel H20 Fagged Cmt - 35sx 3% 5sx 3%CaC e (circula	. at 1780' 35sx CaCl2. 12	ζ.	AUG - 5 OL C. D	:u 1992
 1.Loaded hol 2.lst plug 2 3.Per. csg. 4.2nd plug 1 5.Perf csg. 6.3rd plug 4 7.4th plug 6 Installed dr 	e with Heavy 2010'-1780'. 7 at 1060'. 112' to 910' at 400'. 200'-200' - 35 50' to surface by hole market	llows: Gel H20 Fagged Cmt - 35sx 3% 5sx 3%CaC e (circula	. at 1780' 35sx CaCl2. 12 ted).	ζ.	AUG - 5 O. C. C. C. C. C. C. C. C.	:i. 1992). Frace
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