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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 12 1975

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5110

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

O.C.C.
ARTESIA, OFFICE

7. Unit Agreement Name	-
8. Farm or Lease Name	Harris "16" State
9. Well No.	1
10. Field and Pool, or Wildcat	Undesignated

2. Name of Operator	Read & Stevens, Inc.
3. Address of Operator	P. O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 16 TWP. 15-S RGE. 29-E NMPM

12. County	Chaves
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15. Date Spudded	2-9-75	16. Date T.D. Reached	3-4-75	17. Date Compl. (Ready to Prod.)	5-1-75	18. Elevations (DF, RKB, RT, CR, etc.)	3843.5' GR-3845' DF	19. Elev. Casinghead	-
20. Total Depth	1848' DF	21. Plug Back T.D.	1830 DF	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools	Cable Tools	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	1765'-1775' Queen sand	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Gamma Ray - Radioactivity Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	303'	11"	100 sx. - circulated	None
4 1/2"	9.5#	1848'	7"	100 sx. Class "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1780'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1765'-1775'	500 gals 15% N.E. Acid
	1765'-1775'	20,000 gals. 40# gelled water & 40,000# 20/40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-24-75		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-1-75	24 hrs.			41	78	None	1900/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	80#		41	78	None	34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Venting now-low BTU gas-will be connected when line available	Gene Snow

35. List of Attachments
2 copies of above log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 5-5-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 260' (+3585)	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 994' (+2851)	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 1035' (+2810)	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 1250' (+2595)	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1760' (+2085)	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	260'	260	sand & caliche				
260'	944'	734	salt & anhydrite				
944'	1035'	41	anhydrite				
1035'	1250'	215	sand				
1250'	1760'	510	anhydrite & red shale				
1760'	1775'	15	sand				
1775'	1848'	73	anhydrite, dolomite, red sand & shale				