

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS
DEC 30 1980

Read & Stevens, Inc.

Lucky Lake, South

AREA OFFICE

Chaves

P.O. Box 1518, Roswell, NM 88201

TEST - (X)

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LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE INCHES	T.B.G.	DAILY ALLOWABLE	PROD. DURING TEST				GAS - OIL RATIO CU.FT. BE
		N	S	E	T					WATER BBL.	GRAV. OIL BBL.	GAS M.C.F.		
Harris "16" State Cont	1	0	16	15S	29E	12/13/80P	-	-	3	24	0	5	9	1800:1

Harris "16" State ~~Cont~~ 1 0 16 15S 29E 12/13/80P - - 3 24 0 5 9 1800:1

Good val C-127

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the 10 percent allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent allowance in order that oil can be assigned a greater allowable when authorized by the Commission.

Gas-oil ratios must be reported in WEP in units of a pressure base of 14.7 psia and a temperature of 60°F. Specific gravity base will be 0.85.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Debbie Tucker
Production Clerk

December 29, 1980