ubmit 5 Copies
appropriate District Office
DISTRICT I
O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Departme...

See Instructions

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

AUG 2 - 1992

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	REQUEST FOR ALLOWA		O. C. D. ONDERA, OFFICE
I.		AND NATURAL GAS	
Operator	/		Well API No.
B & W Oil Co., I	nc.		30-005-60332
	Road, Artesia, New M	exico 88210	
Reason(s) for Filing (Check proper box	The state of the s	Other (Please explain)	
New Well	Change in Transporter of:		WIW
Recompletion	Oil U Dry Gas U		CC -
	Casinghead Gas Condensate		
and address of previous operator	urk Royalty Co., P.O.	Box BRC, Wichita	Falls, Texas 76307
II. DESCRIPTION OF WELL Lease Name	L AND LEASE  Well No.   Pool Name, Include	ing Formation	Kind of Lease No.
South Lucky Lake	1 - 1		State, Federal or Fee NM061P35
Location Unit Tr. 7	Pool		
	: 660 Feet From The	S Line and1980	Feet From The ELine
1.6	nchin 15S Range 29	E , NMPM, Chav	'es County
Section 10 Town	aship 198 Range 29	in , NMPM, Chav	County
	ANSPORTER OF OIL AND NATU	RAL GAS	proved copy of this form is to be sent)
Name of Authorized Transporter of Oi -Navajo Refining		Drawer 159, Arte	
Name of Authorized Transporter of Ca			proved copy of this form is to be sent)
GPM Gas Corporat	i <del>on</del>		vd, Ste 800, Houston,
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   A   22   155   29E	is gas actually connected?  Ves	When ? 77056
If this production is commingled with to IV. COMPLETION DATA	hat from any other lease or pool, give comming	ling order number:	
Designate Type of Completi	On - (X)	New Well   Workover   Dec	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	,		Depth Casing Shoe
	TURNO CACINO AND	CEMENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	DEF ITT SET	Posted ID- 3
			9-18-93
			Elen OP
V. TEST DATA AND REQU	JEST FOR ALLOWABLE ter recovery of total volume of load oil and mus	the equal to an exceed ton allowable	for this depth or he for full 24 hours )
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION  Date Approved SEP 1 4 1992	
Signature Bully J. Smith - President Title		By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT #	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.