

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-069280-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lisa "A" Federal

8. FARM OR LEASE NAME

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Wildcat San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13, T15S-R29E

12. COUNTY OR
PARISH

Chaves

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

5. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

McClellan Oil Corporation ✓

3. ADDRESS OF OPERATOR

P. O. Box 848, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below

2065' FSL & 1980' FWL

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3/9/75

16. DATE T.D. REACHED

4/15/75

17. DATE COMPL. (Ready to prod.)

4/25/75

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3926 G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3332'

21. PLUG, BACK T.D., MD & TVD

3319'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3290'-3305' Sulimar sand of the San Andres

*See attached letter

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron in casing

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23 lb	410'	10-3/4"	Set	
4 1/2"	9 1/2 lb	3333'	8"	250 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	3260'	None

31. PERFORATION RECORD (Interval, size and number)

3292'-3304'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3292'-3304'	1000 gals. 20% acid
" "	29,000 gals. treated water
" "	35,000 lbs. sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4/25/75		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
	24	3/4"	→	15	TSTM	35		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	15	TSTM	35			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented in tank

TEST WITNESSED BY

Cleo Brown

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. McClellan

TITLE

Operator

DATE

June 9, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres Sulimar Queen	3290'	3304'	Gray medium grain to fine grain sand w/stain, odor & per.	T. Salt	425	
				B. Salt	1175	
				Yates	1270	
				Queen	1980	
				San Andres	2645	
				Sulimar sand	3250	

38. GEOLOGIC MARKERS



McClellan Oil Corporation

RECEIVED

JUN 10 1975

June 9, 1975

D. C. C.
ARTESIA, OFFICE

United States Geological Society
Drawer U
Artesia, New Mexico 88210

Re: Lisa "A" Federal No. 1-Y

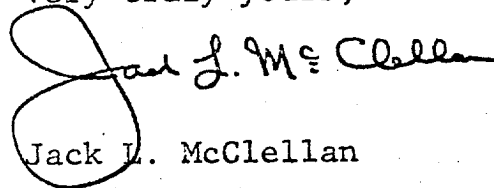
Gentlemen:

This letter accompanies the Well Completion Report on the captioned well indicating that a new discovery has been obtained in the sand zone in the San Andres formation that, to my knowledge, does not produce elsewhere. Attached is a log indicating this sand zone lies approximately 50 - 75' above the Slaughter Zone of the San Andres.

Therefore, I request that this sand be designated as a new producing zone in New Mexico and be named the San Andres Sulimar Sand.

If there are any forms that should be filed regarding the creation of this new producing horizon, I would appreciate your indicating these forms and they will be immediately filed.

Very truly yours,



Jack L. McClellan

JLmc:lt
Encl's.

cc: Oil Conservation Commission
Drawer DD
Artesia, New Mexico 88210