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LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE OIL /	_	REC	SEIVED
TRANSPORTER GAS			
PRORATION OFFICE		JUI	N 1 2 1975
perctor			- C C
McClellan Oil Co	rporation '	ART	J. C. C. ESIA, OFFICE
P. O. Box 848, Re	oswell, New Mexico 882	101	
leason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	/
New Well Recompletion	Oil Dry Gas	CASINGHEAD GA	S MUST NOT BE
Change in Ownership	Casinghead Gas Condens	FLARED AFTER	EPTION TO Rule 306
change of ownership give name	1-14-76	IS OBTAINED	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
nd address of previous owner	E-51430 (1)		
ESCRIPTION OF WELL ANI			e Federal Lease No.
Lisa "A" Federal			
Lecation Unit Letter K; 20	65 Feet From The South Line	and 1980 Feet From	The West
10 -	ownship 15-SouthRange	29-East NMPM,	
Line of Section 13 T	Company ID DOGCITIONS		
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)
Navajo Crude Oil		Roy 159 Artesia	I. M. 88210
lame of Authorized Transporter of C	Casinghead Gas Or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
None	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	en
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Age. K 13 15S 29E		
this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple	1 2121	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	3332	3319
3/9/75 Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
3926' GR	Sulimar Sand of the	3290	3304 Depth Casing Shoe
Perforations 3292-3304	San Andres		
J272 JJ07		CEMENTING RECORD	A. A
HOLE SIZE	CASING & TUBING SIZE	0EPTH SET 410'	SACKS CEMENT
12½'' 8''	3-5/8'' 4-1/2''	3332'	250 sx
δ	4-1/4		
			1 and much he cannot be as an arrand car = 11
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
4/28/75	6/02/75	Pumping Casing Pressure	Choke Size
Length of Test 24 hours	Tubing Pressure	Canada Lineana	3/4"
Z4 NOURS Actual Prod. During Test	Oli-Bbis.	Water-Bbls.	Gas-MCF
50 BF	15	35	TSTM P 13
CACWELL			6 1
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV JUN 1219	ATION COMMISSION
			7
m have been complife	nd regulations of the Oil Conservation ed with and that the information given		ressett
above is true and complete to	the best of my knowledge and belief.	SUPERVISOR, DISTRICT II	
		TITLE	
0000) 00	6 011	n compliance with RULE 1104.
fald, ME Cloba		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.	
Onera	tor	tests taken on the well in acc	must be filled out completely for all

	-1 94 = Olla-	
	(Signature)	
	Operator	
	(Title)	
June	11. 1975	
	(Date)	

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.