NO. OF COPIES RECEIVED	6						·	30-00	5-60343		
DISTRIBUTION			NEW	MEXICO OIL COR	EVETIEN C			Form C-101			
SANTA FE	17					,		Revised 1-1-6	55		
FILE	1	L					Γ	5A. Indicate	e Type of Lease		
U.S.G.S.	2	1			<b>APR</b> 28	1975		STATE	X FEE		
LAND OFFICE	17						le l	5. State Oil	& Gas Lease No.		
OPERATOR	1		<b>О. С. С.</b> К-6844								
					ARTESIA, D		ţ.	IIIII			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK											
la. Type of Work								7. Unit Agre	eement Name		
DRILL				DEEPEN					-		
b. Type of Well			DEEPEN PLUG BACK						8. Farm or Lease Name		
OIL GAS WELL WELL	X	отн	ER		SINGLE X	MULI	ZONE	Blackm	ar State Com.		
2. Name of Operator								9. Well No.			
Read & Stevens,	Inc	•				•			1		
3. Address of Operator									10. Field and Pool, cr Wildcat		
P. O. Box 2126, Roswell, New Mexico 88201									Buffalo Valley Penn.		
4. Location of Well	ETTER	M	LOC	ATED 990	FEET FROM THE	South	LINE	IIIII			
							}	//////			
AND 990 FEET FF	ROMT	HE Wes	t cin	E OF SEC. 7	тыр. 15-S	RGE. 28-		//////			
	$\left( \prime \right) \left( \prime \right)$	//////	///////					12. County			
	$\overline{77}$	77777	TITIT		<u> </u>	IIIII	IIIII	Chaves			
	111.										
	777.	11111	711117	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>TITTTTT</u>	IIIII	IIIII	111111			
	111	111111			19. Proposed I	-	9A. Formation		20. Hotary or C.T.		
21. Elevations (Show whether	$\overline{m}$	ТШП	<i>TITIT</i>	iiiiiiiiiiii	8900'		Atoka	······································	Rotary		
				& Status Plug, Bond	21B. Drilling (			22. Approx	. Date Work will start		
<u>3584' GR - 3596'</u>	RKI	3	State	ewide	WEK Dri	lling C	0.	May 1	, 1975		
23.			P	ROPOSED CASING AN	ND CEMENT P	ROGRAM					
SIZE OF HOLE	T	SIZE OF CASIN		WEIGHT PER FOO	TSETTING	SETTING DEPTH		CEMENT	EST. TOP		
17 1/2"		12 3	/4"	34#	35	350'		SX.	Circulated		
11 1/4"		8 5	/8"	24#	170	1700'		sx.	1200'		
7718"		51		15,5,17+20	. 89	06		250			
	1	-			1 ,		1		4		

Case # 54 6 7This location is subject to N.M.O.C.C. hearing scheduled 5-14-75, and approval of this Application For Permit To Drill is requested subject to the decision of the Commission in such hearing.

See attached Well Prognosis for proposed drilling program.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

7-30-75 EXPIRES -

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Will A Cris	Title	Vice President	_ Date	April 21, 1975
(This space for State Use)				
APPROVED BY M. a. Shessett	- TITLE_	SUPERVISOR, DISTRICT II	DATE.	APR 301975
CONDITIONS OF APPROVAL, IF ANY:		Cement must be circulated to		
no allowable will be assigned Finding outcome D Case + 5464		surface behind 17 3/4" casir		
Rending enterme Diase = 2464		surface benner 10 1 Cash	18	