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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

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JUN 20 1975

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6844

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		Read & Stevens, Inc.		3. Address of Operator		P. O. Box 2126, Roswell, New Mexico 88201		4. Location of Well	
UNIT LETTER M		LOCATED 990		FEET FROM THE South		LINE AND 990		FEET FROM	
THE West		LINE OF SEC. 7		TWP. 15-S		RGE. 28-E		NMPM	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
5-6-75		6-8-75		6-12-75 P & A		3584' GR - 3596' RKB		-	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
8820'		-		-		0'-8820'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Dry & Abandoned		25. Was Directional Survey Made		No		27. Was Well Cored	
26. Type Electric and Other Logs Run		Gamma Ray, Density-Neutron; Dual Induction Focused log.		27. Was Well Cored		No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
12 3/4"		34#		351'		17 1/2"		350 sx. - circulated	
8 5/8"		24#		1707'		11"		200 sx.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)									
Dry & Abandoned									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
2 copies above log & deviation survey.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		John L. Anderson Jr				TITLE		Agent	
						DATE		6-12-75	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7475'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7970'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8400'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>270'</u>	T. Miss <u>8744'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>500'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1006'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1420'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1650'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>3065'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4465'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5220'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6426'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See attachment for DST's.				
0	350	350	Red Shale & Anhy.				
350	1650	1300	Anhy, Sand, Shale				
1650	2750	1100	Dolomite & Anhydrite				
2750	3150	400	Ls, dolo, anhy				
3150	3675	525	Anhy, Dolo				
3675	4450	785	Anhy, Shale, Dolo				
4450	5200	750	Sand, Anhy, Shale				
5200	5650	450	Red Shale, Anhy.				
5650	6400	750	Anhy & Dolo				
6400	7150	750	Ls & g. shale				
7150	7700	550	ls				
7700	8250	450	g. shale & ls				
8250	8400	150	ls				
8400	8750	350	g. shale, sand, ls.				
8750	8820	70	ls				

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**JUL 28 1975**

**O. C. C.**

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O. C. C.

ARTESIA, OFFICE