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DISTRIBUTION		NEWA	AEXICO OIL CONSER	VATION COMM	SSION	F	orm C-101			
SANTA FE	1			RECE	EIV		evised 1-1-65			
FILE	1 -							Type of Lease		
U.S.G.S.	1			64 A.V. O	40		STATE			
LAND OFFICE				MAY 6	15	5/5 *		Gas Lease No.		
OPERATOR							L• ۲۲۲۲۲۲۲	-446		
					C. C.		///////			
APPLICATIO	ON FOR F	PERMIT TO	DRILL, DEEPEN, (DR PLUG PLAC	K OFF		111111			
1a. Type of Work				S. 16.		· · [7. Unit Agree	ement Name		
]		DEEPEN	F	LUG B		3. Farm or Le			
b. Type of Well	-					1~				
OIL X GAS WELL	<u> </u>	THER	·	ZONE X	MULT			Springs Unit		
2. Name of Operator							9. Well No.	1		
MARALO, INC. V								1		
3. Address of Operator								10. Field and Pool, or Wildcat		
P. O. Box 832, Midland, Texas 79701								ldcat		
4. Location of Well	TR I	LOC/	660' F	EET FROM THE	South	LINE				
						1	///////			
AND 660' FEET FROM	итне Еа	ast Ling	e of sec. 2 t	WP. 15-5 RGI	.28- E		//////			
		<u> </u>			()))		12. County			
	//////				$\overline{\Pi}$	//////	Chaves			
	TIIII.				////					
	//////				$\Pi\Pi$		IIIII			
	<u>IIIII</u>		111111111111111111111111111111111111111	9. Proposed Depth	1 1 !	9A. Formation		20. Rotary or C.T.		
				10,500'		Devonia		Rotary		
				21B. Drilling Contractor			22. Approx. Date Work will start			
3656 GL	Slanke	+ - Current	Perlap, Inc.			May 15, 1975				
23.				CENENT PROCE						
PROPOSED CASING AND CEMENT PROGRAM										
SIZE OF HOLE	SIZEC	F CASING	WEIGHT PER FOOT	SETTING DI	EPTH	SACKS OF	CEMENT	EST. TOP		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PERFOUT	SELLING DEFTH	SACKS OF CLINENT	
17-1/2"	13-3/8"	40#	400'	400 Sx.	Circ.
	8-5/8"	24#	2150 Est.	1500 Sx.	Circ.
7-7/8"	5-1/2"	15½# & 17#	10,500' Est.	800 Sx.	7500'

We propose to drill to the Devonian at approximately 10,500'. We will use adequate blowout Preventer equipment - Blowout Preventer Program attached as required by Commission Order No. R-4880

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES _________

CONDITIONS OF APPROVAL, IF ANY: