

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

OCT 17 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-446
7. Unit Agreement Name Butler Springs Unit
8. Farm or Lease Name Butler Springs Unit
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat (Upper Penn)
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MARALO, INC.
3. Address of Operator P. O. Box 832, Midland, Texas 79701
4. Location of Well UNIT LETTER P 660' FEET FROM THE South LINE AND 660' FEET FROM THE East LINE, SECTION 2 TOWNSHIP 15-S RANGE 28-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3656 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforations & Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-23-75 Perf. 2 H.P.F. 9349-9351-9353-9355 (Morrow), Treated w/1500 gal. 7½% M.S. Acid w/1000 S.C.F. N₂/Bbl. Tested @ 450 MCF + 1.28 B.H.P. Condensate. Set retrievable B.P. @ 9330'.

7-26-75 Perf. 2H.P.F. 9293-9295-9297-9299 (Morrow), Treated w/1500 gal. 7½% M.S. Acid & 1000 S.C.F. N₂/Bbl. Tested @ 1600 MCF + 1.40 B.H.P. Condensate. Moved retrievable B.P. up to 9100' w/20' sand on top of B.P.

7-29-75 Perf Upper Penn. 1-H.P.F. 7863, 65, 69, 73, 77, 79, 7912, 14, 16, 18, 20, 22, 29, 31, 42, 44, 61, 63, 67, 69, 71, 73, 75 & 7977. Treated w/15,000 gal. 20% DS-30 & 1000 S.C.F. N₂/bbl. Tested @ 750 MCF + 189 bbls water & 19 bbls oil.

8-16-75 Squeezed Perfs. 7863 - 7977 w/200 sx Cement. Tested perfs w/2000# P.S.I. 30 min. Held OK.

8-19-75 Perf. 1H.P.F. 7960, 61, 62, 63, 64, 65, 66, 67 & 7968.

8-21-75 Treated w/2500 gal 15% Series 70-Retarded Acid. Swabbed back 161 bbls Fluid - Water-Emulsion & Trace Oil & Gas

CONTINUED ON BACK OF PAGE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanina Hamann TITLE Production Clerk DATE 10-16-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 21 1975

CONDITIONS OF APPROVAL, IF ANY:

17.

8-23-75 Set Retrieval B.P. @ 7955'.

Perf. 1 H.P.F. 7914, 15, 16, 17, 18, 19, 20, 29, 30, 31, 41, 42, 43, 44 & 7945.

Treated w/25,000 gal Acid -

Resulting in a 24 hr test of 90 bbls. Fluid. 77 Bbls Oil & 13 Bbls Water plus
250 MCF Gas.