

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Copy 2

Operator		Pool				County	
MARALO, INC.		Wildcat (Upper Penn.)				Chaves	
Address		P. O. Box 832, Midland, Texas 79701				TYPE OF TEST - (X)	
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST	
		U		S		T	
		R					
		CHOKES		TBG. PRESS.		DAILY ALLOW-ABLE	
		SIZE				LENGTH OF TEST HOURS	
		PROD. DURING TEST		GAS - OIL RATIO			
		WATER BBL'S.		GRAV. OIL BBL'S.		GAS M.C.F.	
		CU.FT./BBL.					

1	P	2	15S	28E	10/22/75	13/64	100	77	24	46.9	40.9	44.4	10.5	237
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No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Blaine Homan
(Signature)

Production Clerk

(Title)

October 30, 1975

(Date)

O.C.C.
ARTESIA, OFFICE

OCT 31 1975

RECEIVED

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