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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

**OCT 15 1976**

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-446	
7. Unit Agreement Name	
Butler Springs Unit	
8. Farm or Lease Name	
Butler Springs Unit	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat (Morrow)	
12. County	
Chaves	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
MARALO, INC.
3. Address of Operator
P. O. Box 832, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>15-S</u> RANGE <u>28-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3656 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandon Upper Penn & Recomplete in Morrow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed well - POH w/ tubing and packer - WIH w/ RTTS packer, squeeze cemented Penn perfs 7914' to 6800' w/300 sx Class H, 6/10% HALAD-9 to 5300 PSI. Drilled out cement over squeezed perfs and tested to 2000 PSI without loss. Retrieved retrievable BP @ 9100'. Ran tubing w/ packer - displaced casing-tubing annulus w/ packer fluid - set packer @ 9196', bottom of tubing @ 9226'. (NOTE: Morrow zone perforated 9293 to 9295, 9297 to 9299, 9349, 9351, 9353, 9355; total of 16 holes - on original completion and isolated below retrievable BP). Swabbed well off -- cleaned up and tested well from 8-16-76 to 9-15-76. Closed well in for pressure build up.

CAOF 509 MCF/D (9-20-76)

Well shut-in, waiting on sale of gas negotiations.

*Fast ID - 2  
2 abandoned  
10-22-76*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanita Sanchez

TITLE Production Clerk

DATE 10-13-76

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE OCT 18 1976

CONDITIONS OF APPROVAL, IF ANY: