

copy of 1555
Land Office
Bureau

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-446

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name Butler Springs Unit
8. Farm or Lease Name Butler Springs Unit
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat (Morrow)

2. Name of Operator MARALO, INC. ✓	OCT 15 1976
3. Address of Operator P. O. BOX 832, Midland, Texas 79701	O.C.C. ARTESIA, OFFICE
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East	

11. County Chaves
12. County Chaves

15. Date 8-3-76 Deepen 8-3-76	16. Date T.D. Reached OTD 7-12-75	17. Date Compl. (Ready to Prod.) 9-28-76	18. Elevations (DF, RKB, RT, GR, etc.) 3656 GR	19. Elev. Casinghead 3656
20. Total Depth 9435'	21. Plug Back T.D. 9435'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 9293 - 9355 Morrow				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Neutron-Formation Density Log & Dual Laterolog original completion in the Upper Penn	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	378'	17-1/2"	425 Sx	None
8-5/8"	24#	2090'	12-1/4"	1000 Sx	None
5-1/2"	15.5# & 17#	9434'	7-7/8"	710 Sx	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9226'	9196'

31. Perforation Record (Interval, size and number) (Morrow) 9293-9295, 9297-9299, 9349, 9351, 9353, 9355	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7914 to 7977 9293 to 9299 9349 to 9355 AMOUNT AND KIND MATERIAL USED Squeeze w/300 Sx Class H 1500 gals 7 1/2% MS acid 1500 gals 7 1/2% MS acid
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33. PRODUCTION							
Date First Production 8-18-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 9-20-76	Hours Tested 1 Hr.	Choke Size 21/64	Prod'n. For Test Period →	Oil - Bbl. -0-	Gas - MCF 19.6	Water - Bbl. -0-	Gas - Oil Ratio -0-
Flow Tubing Press. 100	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. -0-	Gas - MCF 471	Water - Bbl. -0-	Oil Gravity - API (Corr.) -0-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments C-102, C-103, 4-Point Test, Fractional Gas Analysis
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Manoella L. L...</i>	TITLE Production Clerk	DATE 10-13-76