DISTRIBUTION		-			
ANTA FE		L CONSERVATION CC ST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and Co Effective 1-1-65	
S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND N		~	
TRANSPORTER GAS			RECEIV	ED	
OPERATOR /			1111 O a 10	175	
Operator Dalport Oil Corp.	V		JUL 2 4 19	113	
Address 3471 First National	Bank Bldg, Dallas, TX	75202	D. C. C	ICE	
Reason(s) for filing (Check proper : ew We!! Recompletion	Change in Transporter of:	Other (Please CASING FI ADWI	explain) HEAD GAS MU) AFTER 7-1	ST NOT BE	
Change in Ownership				N TO Rule 306	
If change of ownership give name and address of previous owner _	e	IS ORTA	WNED		
II. DESCRIPTION OF WELL AN	ND LEASE Well No. Pool Name, Includin	c Formation	Kind of Lease		
Todaunter-Federal	1	Sauth Proper	State, Federal or Fee	Lease No.	
	1960 Feet From The north	Line and	Feet From The	vest	
Line of Section 22	Township 158 Range	A 45%	CHAVE	5 County	
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS	,		
Name of Authorized Transporter of Permien Corp	Oil or Condensate	Address (Give address to P.O. Box 118	which approved copy of 3, Houston, TX	this form is to be sent) 77001	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	•	ted? When indefinite		
If this production is commingled /. COMPLETION DATA	with that from any other lease or poo	ol, give commingling order	number:		
Designate Type of Comple		New Well Workover	Deepen Plug Bac		
Date Spudded 7-1-75	Date Compl. Ready to Prod. 7-15-75	Total Depth 1875	P.B.T.D	31	
Elevations (DF, RKB, RT, GR, etc. 3832 gr	Name of Producing Formation Queen	Top Cil/Gas Pay 1859	1747	epth. B/MA, g.m.	
Perforations 18592-71			Depth Co	Depth Casing Shoe	
		ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEBIH SET	17	SACKS CEMENT	
7 7/8	44-10-5#-D#W	1872		ex lite, 150 ex "	
	2 3/8-4.7#-min	1733.55 + 13.	22* M.A.		
TEST DATA AND REQUEST OIL WELL	able for this	e after recovery of total volume depth or be for full 24 hours)		equal to or exceed top allou	
Date First New Oil Run To Tanks 7-13-75	7-14-75	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Siz		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	5.8	
GAS WELL		· .			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity o	f Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Choke Siz	:•	
CERTIFICATE OF COMPLIA	NCE		PNSERVATION CO 25 1975	DMMISSION	

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) geologist (Title) July 21, 1975

(Date)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT II

APPROVED

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Gresset

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.