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|  | DISTRIBUTION   |  |  | _   |  |
| ,  | SANTA FE   | ì                                      | ONSERVATION COMMISSION FOR ALLOWABLE   | Form C-104 Supersedes Old C-104 and C-110 |  |
|  | FILE   | KEQUEST                                | AND  | Effective 1-1-65                          |  |
|  | U.S.G.S.   | ALITHORIZATION TO                      | INSPORT OIL AND NATURAL G  | .Δς                                       |  |
|  | LAND OFFICE  | RECEIVED BY                            | THE TANK TO THE TA |   |  |
|  | TRANSPORTER OIL  |  | IVED BY  |   |  |
|  | GAS .  | JUL 14 1985                            | IA EO DI   |   |  |
|  | OPERATOR   | JUL 14 1500                            | 64 1006  |   |  |
| I.   | PRORATION OFFICE   | O C D JUL                              | 24 1986  |   |  |
|  | Operator   | <b>V. J. 1</b>                         | . C. D.  |   |  |
|  | Burk Royalty Co.   |  |  |   |  |
|  | Address  ARTESIA, OFFICE  D. O. Boy D.B.C. Wighita Falls, Toyas, 75/1/4  |  |  |   |  |
|  | P. O. Box BRC, Wichita Falls, Texas 76307  Reason(s) for filing (Check proper box)  Other (Please explain)   |  |  |   |  |
|  | Coult to too take Or and their formand   |  |  |   |  |
|  | The state of the Control of the Cont |  |  |   |  |
|  | Change in Ownership X Casinghead Gas Condensate became operator effective 6/1/86.  |  |  |   |  |
|  | Condensate Decame operator effective of 1700.  |  |  |   |  |
|  | change of ownership give name Dalport Oil Corporation, 3471 Interfirst One, Dallas, Texas  |  |  |   |  |
| and address of previous owner Daiport On Corporation, 3471 Interim st One, Bandas, 1 exas  |  |  |  |   |  |
| II. DESCRIPTION OF WELL AND LEASE  |  |  |  |   |  |
| 11.  | Lease Name South Lucky La  | ke   Well No.   Pool Name, Including F | ormation Kind of Lease   | Lease No.                                 |  |
| Queen Unit - Tract 3 2 S Lucky Lake Queen South XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX   |  |  |  | XXXX Federal                              |  |
|  | Location  Unit Letter E ; 1980 Feet From The N Line and 660 Feet From The W  |  |  |   |  |
|  |  |  |  |   |  |
| Unit Letter : 1500 Feet From The Line and U00 Feet From The W  |  |  |  |   |  |
|  |  |  |  | County                                    |  |
|  | and di scenter.  |  |  |   |  |
| III.   | III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   |  |  |   |  |
| Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to  Navajo Refining Co.  P. O. Box 159, Artesia, NM 88210 |  |  |  | ed copy of this form is to be sent)       |  |
|  |  |  |  | sia, NM 88210                             |  |
|  | Name of Authorized Transporter of Cas  | Inghead Gas 🔼 or Dry Gas 🗌             | Address (Give address to which approved copy of this form is to be sent)   |   |  |
|  | Phillips Petroleum Co. Bartlesville, OK  |  |  |   |  |
|  | If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When   |  |  |   |  |
|  | If well produces oil or liquids, give location of tanks. $E   22   15   29   VES   4-9-74$   |  |  |   |  |
| If this production is commingled with that from any other lease or pool, give commingling order number:  |  |  |  |   |  |
| IV.  | COMPLETION DATA  |  |  | Plug Back   Same Res'v.   Diff. Res'v.    |  |
|  | Designate Type of Completion   | Oil Well Gas Well                      | New Well Workover Deepen   | Plug Back Same Res V. Bill. Res V.        |  |
|  |  |  |  | P.B.T.D.                                  |  |
|  | Date Spudded   | Date Compl. Ready to Prod.             | Total Depth  | P.B.1.D.                                  |  |
|  |  |  | T- Oll (Can Flatt  | Tubing Depth                              |  |
|  | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation            | Tcp Oil/Gas Pay  | Tubing Depth                              |  |
|  |  | <u> </u>                               |  | Depth Casing Shoe                         |  |
|  | Perforations   |  |  |   |  |
|  | TUBING, CASING, AND CEMENTING RECORD   |  |  |   |  |
|  |  | 1                                      | DEPTH SET  | SACKS CEMENT                              |  |
|  | HOLE SIZE  | CASING & TUBING SIZE                   | DEFINACI   | Post IO-3                                 |  |
|  |  |  |  | 8-8-86                                    |  |
|  |  |  |  | Che DD + Well marce                       |  |
|  |  |  |  | op to see made                            |  |
| V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed t   |  |  |  | and must be squal to or exceed ton allows |  |
| ٧.   | V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)   |  |  |   |  |
| Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)   |  |  |  | t, etc.)                                  |  |
|  |  |  |  |   |  |
|  | Length of Test   | Tubing Pressure                        | Cosing Pressure  | Choke Size                                |  |
|  |  | •                                      |  |   |  |
|  | Actual Prod. During Test   | Oil-Bbls.                              | Water-Bbls.  | Gas-MCF                                   |  |
|  | -  |  |  |   |  |
|  |  |  |  |   |  |
|  | GAS WELL   |  |  |   |  |
|  | Actual Prod. Test-MCF/D  | Length of Test                         | Bbls. Condensate/MMCF  | Gravity of Condensate                     |  |
|  |  |  |  |   |  |
|  | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)              | Cosing Pressure (Shut-in)  | Choke Size                                |  |
|  |  |  |  |   |  |
| VI.  | CERTIFICATE OF COMPLIANCE  |  | OIL CONSERVA   | TION COMMISSION                           |  |
|  | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   |  | OIL CONSERVATION COMMISSION AUG - 8 1986   |   |  |
|  |  |  | APPROVED Original Signed By  Les A. Clements   |   |  |
|  |  |  |  |   |  |
|  |  |  | Supervisor District II   |   |  |
|  |  |  | TITLE This form is to be filed in compliance with RULE 1104.   |   |  |
|  |  |  |  |   |  |
|  | 1 MINTINADO  | dono 10                                | If this is a request for allowable for a newly drilled or deepened   |   |  |
|  | for full day & Bion  | (ALLIE)                                |  |   |  |
|  | Shirley Bridwell Agent (Title)  July 11, 1986 (Date)   |  | All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.   |   |  |
|  |  |  |  |   |  |
|  |  |  |  |   |  |
|  |  |  |  |   |  |
|  | (20  |  | Separate Forms C-104 must  | be filed for each pool in multiply        |  |
|  |  |  | completed wells.   |   |  |

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