

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 0557563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	SEP 24 1975	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Dalport Oil Corp.	O. C. C. ARTESIA, OFFICE	8. FARM OR LEASE NAME Todhunter-Federal
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Texas		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL, 330' FWL		10. FIELD AND POOL, OR WILDCAT Lucky Lake - South Qn
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22, 15S-29E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Chaves
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) production casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-11-75 TD 1875. Ran used 4-1/2" - 9.5# casing to 1875 w/float shoe on bottom and insert on top of bottom joint. Cemented with 125 sx lite, 150 sx "C", 50% poz, 2# salt/sack, 2# gel; used 10 barrels mud flush, 50 gal acetic acid, plug down 2:00 p.m.

9-15-75 - Radioactivity log. PBTD 1833. Perforated 2 SPF 1760-73, extra holes at 1761-1/2, 62-1/2, 1769-1/2. Ran tubing to 1761 KB.

9-16-75 - Fractured with 20,000 gal 2% KCl, 25,000# 20-40 sand, 5000# 10-20 sand, 1000 gal 15% acid.

RECEIVED
SEP 22 1975
U.S. GEOLOGICAL SURVEY
ARTESIA, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

John M. Thompson

TITLE

Geologist

DATE

9-18-75

(This space for Federal or State office use)

APPROVED BY

CONTRIBUTIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of placing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847 - 485

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SEP 24 1972

D. C. C.
ASTORIA, OREGON



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

Sept. 17, 1975

Dalport Oil Corp.
3471 First Natl. Bank Bldg.
Dallas, Texas 75201

Re: #3 Todhunter Federal

Gentlemen:

The following is a Deviation Survey of the above well:

279' - $\frac{1}{4}$
770' - $\frac{1}{2}$
981' - $\frac{1}{2}$
1480' - $\frac{3}{4}$
1875' - $\frac{3}{4}$

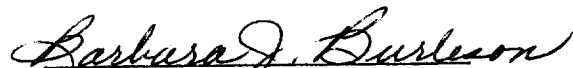
Yours very truly,

WEK DRILLING CO., INC.


Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 19th
day of Sept., 1975 by Kenneth D. Reynolds.


Notary Public

My Commission Expires:

5-16-79

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SEP 23 1975

O. C. C.
ARTESIA, OFFICE