DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65
U.S.G.S.	ATTEMPT A PIOU TO TO AN	AND NSPORT OIL AND NATURAL GA	AS
LAND OFFICE	KECEIVED BY	RECEIVED BY	10
TRANSPORTER GAS GAS	JUL 14 1986	JUL 24 1986	
PRORATION OFFICE	O. C. D.		
Operator	ARTESIA, OFFICE	O, C. D.	
Burk Royalty Co. '		ARTESIA, OFFICE	
P. O. Box BRC, Wichita Falls, Texas 76307			
Reason(s) for filing (Check proper box) Other (Please explain)			
New Well Recompletion	Change in Transporter of: Oil Dry Gas	effective 6/1/86.	Burk Royalty Co.
Change in Ownership	Casinghead Gas Condens	became operator	effective 6/1/86.
If change of ownership give name	Dalport Oil Corporation, 3	471 Interfirst One, Dalla	s, Texas
and address of previous ownerL	Jaiport On Corporation, 5	477 11160 111 00 01107 2	
I. DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	i.ease No.
Lease Name South Lucky La	ke Well No. Pool Name, Including Fo	-3/3/360000000	exxx Federal
Queen Unit - Tract 3	3 S Lucky Lake Q	deen south Market	
	90 Feet From The N Line	and 330 Feet From T	he
			County
Line of Section 22 Tow	rnship 15S Range 2	9E , NMPM, Chaves	County
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
Navajo Refining Co. P. O. Box 159, Artesia, NM 88210 Storme of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Co. Bartlesville, OK			
	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	E 22 15 29	VES !	4-9-76
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Cusing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post # D-3
			Che on + well name
			ng up + sites sites
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	(
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pump, 200 v)	,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		N. C. Phila	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas inc.
GAS WELL		T	Cognitive of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG - 8 1986 , 19	
		TITLE	
		() Mistuk Foldwell	
(Signature)		the form must be accompanied by a tabulation of the deviation	
Shirley Bridwell, Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted we	elia.
July 11, 1986	atel	well name or number, or transport	I, III, and VI for changes of owner, ter, or other such change of condition.
υ) *	ate)	Separate Forms C-104 mus	t be filed for each pool in multiply
		completed wells.	