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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 27 1976

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-1894-1

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ O.C.C. AREA OFFICE						7. Unit Agreement Name -----	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Lucky Lake	
2. Name of Operator Read & Stevens, Inc. ✓						9. Well No. 1	
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201						10. Field and Pool, or Wildcat Undesignated-Queen	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>15-S</u> RGE. <u>29-E</u> NMPM						12. County Chaves	
15. Date Spudded 1-11-76		16. Date T.D. Reached 2-5-76		17. Date Compl. (Ready to Prod.) 2-24-76		18. Elevations (DF, RKB, RT, GR, etc.) 3840.8' GR-3842.8' DF	
20. Total Depth 1825'		21. Plug Back T.D. 1800'		22. If Multiple Compl., How Many -----		23. Intervals Drilled By Rotary Tools None	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1761'-1771' Queen Sand						25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run Gamma Ray-Radioactivity Log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	20#	280'	11"	100 sx.-circulated		None	
4 1/2"	9.5#-10.5#	1825'	8"	100 sx. class C		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1764'	None
31. Perforation Record (Interval, size and number) 1761'-1771' w/20 holes (1/2")				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				1761'-1771'		500 gals. 15% N.E. Acid	
				1761'-1771'		20,000 gals 40# gelled water & 40,000 # 20/40 sand	
33. PRODUCTION							
Date First Production 2-15-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-24-76	Hours Tested 24	Choke Size --	Prod'n. For Test Period ----->	Oil - Bbl. 55	Gas - MCF TSTM	Water - Bbl. None	Gas - Oil Ratio TSTM
Flow Tubing Press. ----	Casing Pressure 60#	Calculated 24-Hour Rate ----->	Oil - Bbl. 55	Gas - MCF TSTM	Water - Bbl. None	Oil Gravity - API (Corr.) 34°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel						Test Witnessed By Dan Lough	
35. List of Attachments 2 Copies of above log.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>John L. Anderson Jr</i>				TITLE <u>Agent</u>		DATE <u>2-26-76</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 280' (+3563)	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 881' (+2962)	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1030' (+2813)	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1245' (+2598)	T. Devonian	T. Menefee	T. Madison
T. Queen 1758' (+2085)	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280'	280'	Sand & caliche				
280'	881'	601'	Salt & anhydrite				
881'	1035'	154'	Anhydrite				
1035'	1245'	210'	Sand				
1245'	1758'	513'	Anhydrite & red shale				
1758'	1773'	15'	Sand				
1773'	1825'	52'	Anhydrite, dolomite, red sand & shale				