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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 27 1976

Operator Read & Stevens, Inc. ✓		O. C. C.
Address P.O. Box 2126, Roswell, New Mexico 88201		ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>4-15-76</u> UNLESS AN EXCEPTION TO <u>Rule 306</u> IS OBTAINED <u>By 2-2-76 3-25-76</u>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner		

II. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name Lucky Lake	Well No. 1	L-1894-
Pool Name, Including Formation Undesignated - Queen		State, New Mexico
Location		
Unit Letter P	330	Feet From The South Line and 990 Feet From The East
Line of Section 16	Township 15S	Range 29E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	P.O. Box 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
-	-					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	16	15S	29E	-	When line available

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1/11/76	Date Compl. Ready to Prod. 2/24/76		Total Depth 1825'		P.B.T.D. 1800'			
Elevations (DF, RKB, RT, GR, etc.) 3840.8'GR; 3842.8'DF	Name of Producing Formation Queen Sand		Top Oil/Gas Pay 1761'		Tubing Depth 1764'			
Perforations 1761-71					Depth Casing Shoe 1825			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		280'		100 sx.			
8"	4 1/2"		1825'		100 sx.			
Casing	2 3/8"		1764'		None			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/15/76	Date of Test 2/24/76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure 60#	Choke Size -
Actual Prod. During Test 55 bbls.	Oil - Bbls. 55	Water - Bbls. None	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D -	Length of Test -	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) -	Tubing Pressure (Shut-in) -	Casing Pressure (Shut-in) -	Choke Size -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DeLaid Tucker
(Signature)
Production Clerk
(Title)
February 26, 1976
(Date)

OIL CONSERVATION COMMISSION
FEB 27 1976
APPROVED _____, 19_____
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.