	DISTRIBUTION	NEW MEXICO OIL	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and (Effective 1-1-65
	.3./3.2.	AUTHORIZATION TO TR	AND	
	RECEIVED			
1	DPERATOR PROPATION DEFICE Operator		N	MAR 8 1976
	Dalport Oil Corp. V			
	3471 First National Bank Bldg., Dallas, Tx 75202			
	Reason(s) for tiling (Check proper bo: Low Well	τ)	Other (Please explaining)	AS MUST NOT BE
	Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Ensure EL CORD OF TER UNLESS AN EX IS OBTAINED	5-1-76 CEPTION TO Kale 306
	If change of ownership give name and address of previous owner		2. 6 2.	1 11-12-76
H	DESCRIPTION OF WELL AND LEASE			
	Owen-Federal	Well No. Pool Name, Including I 2 So. Lucky I		Lease No
	Unit Letter ;330	Feet From The north	ne and Feet From	The east
	Line of Section 21 To	wnship 155 Range	29E , NMPM, Chave	25 County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45	County
	Name of Authorized Transporter of Of Navajo Crude Oil		Address (Give address to which appro	-
	Name of Authorized Transporter of Casinghead Gas or Dry Gas A NONE		501 E. Main, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 21 15 29	Is gas actually connected? Wh NO	en Ithin 90 days
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completion	on - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diif. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11-20-75 Elevations (DF, RKB, RT, GR, etc.)	12-20-75 Name of Producing Formation	1860 Top Oil/Gas Pay	1837 Tubing Depth
	3841 KB Perforations	Queen	1763	1737 + 12' M.A., g.m. Depth Casing Shee
	1763-72 1860 TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	11"	8-5/8	256	175 Sx "C" 2% CC
	7-7/8	4-1/2	$\frac{1860}{1737 + 12' \text{ MA}} = 1749$	275 Sx
			$1/3/ + 1/2 M_A = 1/49$	g.m.
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks 12-10-75	Date of Test 12-20-75	Producing Method (Flow, pump, gas li	(t, etc.)
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs	-	-	
	Actual Prod. During Test 2 BO	Oil-Bbis. 2	Water-Bbla. O	Gas-MCF 1.4
	DAS WELL			
	Asten, Prod. Test-MCF/D	Langth of Teat	Bbls. Condenacts/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANO	ĴE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19	
above is true and complete to the best of my knowledge and belief.			SUPERVISOR, DISTRICT II	
			TITLE SUPERVISOR, DISTINCT I	
	Tion m have to T		This form is to be filed in compliance with $\exists U d = 1104$.	
	(Signa	CAR	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULX 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
-	Geologist			
-	(Tii. 3-4-76	le)		
(Date)			Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Senarcha Forms Callod must be filed for each cost in multiple	