

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other instru- PLICATE*
verse side) ns on re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0493370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole		7. UNIT AGREEMENT NAME Dos Papalotes Unit
2. NAME OF OPERATOR McClellan Oil Corporation ✓		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P O Box 848 Roswell, N M 88201		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-15-S, R-29-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3737 GL 3745 KB		12. COUNTY OR PARISH Chaves
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

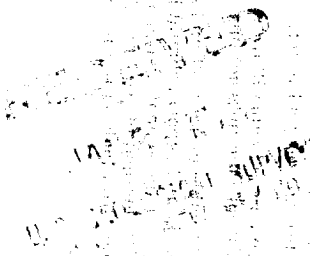
TD 9720

On 12/19/75, the test was partially P & A as follows:
Hole is full of heavy mud. Using drill pipe, set cement plugs from 9150-9300, 6900-7050, 5250,5400, 4200-4300, 2350-2450.
1/17/76: Using tubing, set cement plug as follows:
1250-1350 (stub of 8-5/8" csg.), 250-350, 100 @ surface. Place Dry Hole marker at surface. Will notify USGS when location is ready for inspection.

RECEIVED

MAR 16 1976

O. G. C.
ARTESIA, OFFICE



18. I hereby certify that the foregoing is true and correct

SIGNED J. M. S. Clellan TITLE Operator DATE 1/19/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-321
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 PLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0493370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry Hole

7. UNIT AGREEMENT NAME
Dos Papalotes Unit

2. NAME OF OPERATOR
McClellan Oil Corporation

8. FARM OR LEASE NAME
Dos Papalotes Unit

3. ADDRESS OF OPERATOR
Post Office Box 848, Roswell, New Mexico 88201

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Wildcat

1980' FNL & 660' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 7-15S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3737.2' GR

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to verbal approval the following plugs were set by Halliburton:

- 150' plug (43 sacks Class "H" cement) 9150 - 9300'
- 150' plug (43 sacks Class "H" cement) 6900 - 7050'
- 150' plug (43 sacks Class "H" cement) 5250 - 5400'
- 100' plug (29 sacks Class "H" cement) 4200 - 4300'
- 100' plug (29 sacks Class "H" cement) 2350 - 2450' (Base of 8-5/8")

Final plug was down at 12:30 PM 12/20/75.

As soon as a unit can be secured we will attempt to salvage 8-5/8" casing. At that time the location will be levelled, cleaned and restored, as near as possible, to its original condition. A dry-hole marker will be placed at the surface. At that time we will also place a cement plug in and out of the stub of the 8-5/8" casing and the surface plug.

RECEIVED

RECEIVED

MAR 16 1976

DEC 24 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

O. C. C.

18. I hereby certify that the foregoing is true and correct. ARTESIA, OFFICE
SIGNED Luis Taylor TITLE Office Manager DATE 12/23/75

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

COUNTY	CHAVES	FIELD	Wildcat	STATE	NM
OPR	MC CLELLAN OIL CORP.			API	30-005-60362
NO	1	LEASE	Dos Papalotes Unit	SERIAL	1-5-4 NM
	Sec 7, T-15-S, R-29-E			MAP	
	1980' FNL, 660' FEL of Sec			CO-ORD	
	2 mi N & 17 mi E/Lake Arthur			ELEV	LBS
SPD	11-8-75	CMP	12-19-75	WELL CLASS:	
CSC				INT.	WF
				FIN	WF
	12 3/4" at 350' w/400 sx			FORMATION	DATUM
	8 5/8" at 2320' w/250 sx				
				TD	9720' (MSSP)
				PBD	

DRY & ABANDONED

CONTR	WEK	OPR'S ELEV	3737' GL	PD	9900' RT
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F.R. 10-13-75
 (Pennsylvanian)
 12-8-75 AMEND LEASE NAME: Formerly reported as Copper
 Federal
 11-10-75 Drlg 1463' 1m
 11-17-75 Drlg 2968' 1m
 Cored (Queen) 1585-1641', rec 56' anhy, salt, red
 sd, & sh, no shows
 12-1-75 Drlg 7139' 1m & sh
 12-8-75 Drlg 8457' 1m & sh
 12-15-75 TD 9428'; Trip
 1-6-76 TD 9720'; D&A (Hold for info)
 DST (Atoka) 9150-9720', open 2 hrs 15 mins, rec
 300' sli GCM, 1 hr ISIP 655#, FP 363-389#, 4 hr
 FSIP 1035#, HP 4798-4811#
 1-5-4 NM

CHAVES
MC CLELLAN OIL CORP.

Wildcat
1 Dos Papalotes Unit
Sec 7, T-15-S, R-29-E

NM
Page #2

1-26-76 TD 9720'; Dry & Abandoned
LOG TOPS: Yates 873', Queen 1596',
Grayburg 1965', San Andres 2257', Tubb 5058',
Abo 5826', Wolfcamp 7090', Atoka 9250',
Mississippian Lime 9650'

1-31-76 COMPLETION ISSUED

1-5-4 NM
IC 30 005 70040 75