

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1. LICATION*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0493370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a hydrocarbon reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

APR 20 1976

2. NAME OF OPERATOR

McClellan Oil Corporation

O. C. C.

3. ADDRESS OF OPERATOR

Post Office Box 848, Roswell, New Mexico 88201

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL

7. UNIT AGREEMENT NAME

Dos Papalotes Unit

8. FARM OR LEASE NAME

Dos Papalotes Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 7-15S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3737.2' GR

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to verbal approval the following plugs were set by Halliburton:

150'	plug	(43 sacks Class "H" cement)	9150 - 9300'
150'	plug	(43 sacks Class "H" cement)	6900 - 7050'
150'	plug	(43 sacks Class "H" cement)	5250 - 5400'
100'	plug	(29 sacks Class "H" cement)	4200 - 4300'
100'	plug	(29 sacks Class "H" cement)	2350 - 2450' (Base of 8-5/8")

Final plug was down at 12:30 PM 12/20/75.

As soon as a unit can be secured we will attempt to salvage 8-5/8" casing. At that time the location will be levelled, cleaned and restored, as near as possible, to its original condition. A dry hole marker will be placed at the surface. At that time we will also place a cement plug in and out of the stub of the 8-5/8" casing and the surface plug.

RECEIVED
DEC 24 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

L. S. Taylor

TITLE

Office Manager

DATE

12/23/75

(This space for Federal or State office use)

APPROVED
APR 19 1976H. L. BEEKMAN
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side