

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
verse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 15872

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Butler Springs Unit

8. FARM OR LEASE NAME

Butler Springs Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-15-S, R-28-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1. OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

MARALO, INC.

3. ADDRESS OF OPERATOR

P. O. Box 832, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FWL Section 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3681.9 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Grayburg Recompletion ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled tubing - set CI BP @ 9190' and capped with 20' cement. Shot 5-1/2" casing @ 8000' (not free); shot 5-1/2" casing @ 7325' - pulled and recovered 249 joints. Spotted 15 sx cement 9170' to 9035'; spotted 20 sx cement 8030' to 7849' (cover casing shot @ 8000'); spotted 50 sx cement 7400' to 7214'; spotted 60 sx cement 5600' to 5440'; spotted 60 sx cement 3500' to 3340'. Set DV cement retainer in 8-5/8" casing @ 2140' (8-5/8" casing set @ 2177'); unable to pump in formation below 8-5/8" casing seat with 1000 PSI. Spotted 10 sx cement 2140' to 2107'. Ran "Vann gun", packer and tubing; positioned gun - set packer - perforated Grayburg zone 2070' to 2090' with 4 shots per ft (total 80 .32" dia holes). Well kicked off - cleaned up - secured gas sample for analysis and closed well in. Will wait on gas analysis before further testing. (NOTE: 9.6 PPG min mud laden fluid between plugs.)

RECEIVED

JUN 24 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE 6-23-76

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUN 22 1976

R. L. BECKWITH
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side