

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other Instructions on reverse side)

Copy to St  
Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MARALO, INC.

3. ADDRESS OF OPERATOR

P.O. Box 832 Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FNL & 660 FWL Sec. 12,

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3681 Gr.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15872

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Butler Springs Unit

8. FARM OR LEASE NAME

Butler Springs Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T15S, R28E

12. COUNTY OR PARISH

Chaves

13. STATE

N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Grayburg Recompletion X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well shut in for lack of market for high nitrogen content gas  
(91.60 Mol % N<sub>2</sub> w/ avg. BTU of 87.32)

BTU required to extract nitrogen is greater than the BTU available  
from gas.

Because of this condition we do not plan to incur the expense of  
conducting an absolute open flow test.

The well will continue to be a shut in gas well because of a lack of  
market.

RECEIVED  
AUG 29 1977  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jack L. Loman*

TITLE

Manager-Engineer

DATE

8-24-77

(This space for Federal or State office use)

APPROVED BY

*Jack L. Loman*

TITLE

ACTING DISTRICT ENGINEER

DATE

AUG 29 1977

CONDITIONS OF APPROVAL, IF ANY: