

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See
instruc-
tion
reverse
side)Form approved
Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☒	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☒	Other ☐				
2. NAME OF OPERATOR MARALO, INC.											
3. ADDRESS OF OPERATOR P. O. Box 832, Midland, Texas 79702											
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1980' FNL & 660' FWL Section 12 At top prod. interval reported below At total depth											
14. PERMIT NO. O.C.G. ARTESIA, OFFICE DATE ISSUED APR 04 1977											
5. DATE SPUDDED 11-23-75		16. DATE T.D. REACHED 1-12-76		17. DATE COMPLETED (ready to prod.) 6-22-76		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3681.9 GR		19. ELEV. CASINGHEAD 3681.9			
10. TOTAL DEPTH, MD & TVD 9490		21. PLUG BACK T.D., MD & TVD 2140		22. IF MULTIPLE COMPLET., HOW MANY*		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS X			
14. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2070' - 2090' Grayburg							25. WAS DIRECTIONAL SURVEY MADE No				
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Formation Density, Coriband & Dual Laterolog MicroSFL							27. WAS WELL CORED No				
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD			
13-3/8"		48#		427'		17-1/2"		400 SX			
8-5/8"		24# & 28#		2177'		11"		1000 SX			
5-1/2"		17#		9529'		7-7/8"		135 SX			
29. LINER RECORD									30. TUBING RECORD		
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										2090	
										1970	
31. PERFORATION RECORD (Interval, size and number) 2070' - 2090' 4 Shots per ft. (Total 80 .32" dia holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						2070-2090		Natural Completion			
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) TA			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY					
35. LIST OF ATTACHMENTS SEE ATTACHED											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Guillermo Hernandez</i>		TITLE Production Clerk						DATE 3-31-77			

*(See Instructions and Spaces for Additional Data on Reverse Side)