

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

JUL 12 1982

2. NAME OF OPERATOR

Maralo, Inc. ✓

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P. O. Box 832, Midland, Texas 79702 0832

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660 FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒ *

(other) ☐ AMENDED REPORT

5. LEASE

NM 15872

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Butler Springs Unit

8. FARM OR LEASE NAME

Butler Springs Unit

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T15S, R28E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon, lease forfeited.

1. RUPU and cementing company. Establish ability to pump into Grayburg (Premier) perforations.
2. Pump 75 sx Class "C" w/CaCl₂ followed by a "five-wiper" rubber plug (minimum ID 1.81" Baker profile nipple).
3. Pump cement while monitoring plug with wireline to 2052+."
4. Shut in to WOC a minimum of 4.5 hours.
5. Run chemical cutter through 1.81" Baker FL on-off tool from 2010.47' to 2012" and cut tubing just above cement.
6. Release 8 5/8" Baker LokSet Model A-2 set 6-22-76, top packer 2014.23'.
7. Place an additional 35 sx cement plug thru tubing to immediately above tubing cut (2055+') to +2000'. CONTINUED ON ATTACHED SHEET...

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda Coffman TITLE _____ Agent DATE 6-30-82

APPROVED BY
CONDITIONS OF

APPROVED
(This space for Federal or State Office Use)
(Orig. Sgd.)
JUL 6 1982
OR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE

APPROVED
(Orig. Sgd.) PETER W. CHESTER
DATE
JUL 9 1982
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side