Form 9-131 WILVLU Creeped	Budge	A DUIEAU NO. 42-R1424
UNITED STATES	5. LEASE	
DEPARTMENT OF THERIOR	NM 15872	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WEELS	7. UNIT AGREEMENT NAME Butler Springs Unit	
(Do not use this form for proposals to drill or to della Aver Dive back to a driver nt reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
	Butler Springs Unit	
1. oil gas well well other OIL & GAS	9. WELL NO.	
2. NAME OF OPERATOR ROSWELL, NEW MEXICO		
Maralo, Inc.	10. FIELD OR WILDCAT N	
3. ADDRESS OF OPERATOR	Wildcat	NK AND SURVEY OR
P. O. Box 832, Midland, Tx. 79702 0832 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Sec. 12, T1	5S, R28E
AT SURFACE: 1980' FNL & 660' FWL	12. COUNTY OR PARISH	
AT TOP PROD. INTERVAL: Same	Chaves	New Mexico
Same	14. API NO.	•
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	L	······································
TEST WATER SHUT-OFF		
FRACTURE TREAT	RECEIVED BY (NDTE: Report results of multiple completion or zone change on Form 9 230 0 1 1983 0. C. D. ARTESIA, OFFICE	
REPAIR WELL	(NATE: Report results of m	ultiple completion or zone
	Change on Form P	2001 1983
MULTIPLE COMPLETE	1083	
ABANDON*	1.1000	ARTESIA, OFFICE
(other)	CONTRACTOR -	ار « بالمحمد معرد من معرفي المحمد من معرف المحمد المحمد معاد معاد معاد معاد معاد معاد معاد مع
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	te all pertinent details, and directionally drilled, give su nt to this work.)*	l give pertinent dates, osurface locations and
I. RUPU. Mled csg. dn & filled w/wtr. Took 48 bl	bls. Ppd dn tbg. @	3 BPM @ 500 psi.
Mixed & ppd 75 sx Cl. "C" cmt. down tbg., follo	owed w/wiper plug t	to 2035'. Press.
1200 psi.	u Procka who advis	ed our man to
2. Installed BOP . Called NMOCC & talked to Larry Brooks, who advised our man to talk to Bureau of Land Management (James Brasfield). Mr. Brasfield requested		
our man to find hole in 8 5/8" csg. & squeeze it. Pld. tbg. & found rubber wiper		
plug 1800' down. 1 it. tbg. above wiper plug was full of cmt. Ran tbg. to 2008',		
circ'd hole w/10.4 brine mud. Spotted 35 sx Cl. "C" cmt. plug from 2008 to 1879".		
Pld. tbg. SDON	"meeted below pl	r w/1600 psi -
3. Ran 8 5/8" RTTS pkr. on 2 3/8" tbg. Set @ 1600'. Tested below pkr. w/1600 psi - o.k. Set @ 1000' - tested ok. Set @ 800' - o.k. Pkr. would not hold above 800',		
not enough weight. Ppd red dye down annulus of 13 3/8" & 8 5/8" csg. Circ'd out		
bole in 8 5/8" cer Calculated hole @ 90' from	m surface. Talked	with Mr. Brasfield
& Mr. Bob Menendez. Mr. Brasfield requested r Subsurface Safety Valve: Manu. and Type	unning l" pipe down	annuls (Cont.)
18. I hereby certify that the foregoing is true and correct	-1	11/22
SIGNED Branda Cappman TITLE Clogent		7/83
(This space for Federal or State office use)		
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL. IF ANY:		

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*See Instructions on Reverse Side