

ckf

UNITED STATES Artesia, NM. 88210

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MAY 07 1985

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)  
ARTESIA, OFFICE

1. ☐ oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Maralo, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 832, Midland, Tx. 79702 0832

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE

NM 15872

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Butler Springs Unit

8. FARM OR LEASE NAME

Butler Springs Unit

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T15S, R28E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RUPU. Mled csg. dn & filled w/wtr. Took 48 bbls. Ppd dn tbgs. @ 3 BPM @ 500 psi. Mixed & ppd 75 sx Cl. "C" cmt. down tbgs., followed w/wiper plug to 2035'. Press. 1200 psi.
2. Installed BOP. Called NMOCC & talked to Larry Brooks, who advised our man to talk to Bureau of Land Management (James Brasfield). Mr. Brasfield requested our man to find hole in 8 5/8" csg. & squeeze it. Pld. tbgs. & found rubber wiper plug 1800' down. 1 jt. tbgs. above wiper plug was full of cmt. Ran tbgs. to 2008', circ'd hole w/10.4 brine mud. Spotted 35 sx Cl. "C" cmt. plug from 2008 to 1879'. Pld. tbgs. SDON
3. Ran 8 5/8" RTTS pkr. on 2 3/8" tbgs. Set @ 1600'. Tested below pkr. w/1600 psi - o.k. Set @ 1000' - tested ok. Set @ 800' - o.k. Pkr. would not hold above 800', not enough weight. Ppd red dye down annulus of 13 3/8" & 8 5/8" csg. Circ'd out hole in 8 5/8" csg. Calculated hole @ 90' from surface. Talked with Mr. Brasfield & Mr. Bob Menendez. Mr. Brasfield requested running 1" pipe down annuls (Cont.)  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda Coffman

TITLE

Agent

DATE

5/17/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
PETER W. CHESTER

MAY 3 1985

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

\*See Instructions on Reverse Side

Post 10-2  
5-10-85  
P+A