Form 9-331 C (May 193)	UNIT DEPARTMENT	ED STATES	5.	C. C	"LICATE" ons on le)	30 - 005 - 5. LEASE DESIGNATIO	N AND SERIAL NO.
		GICAL SURVI		· .		LC 069280-	-A
APPLICATION	N FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	NE OR TRIBE NAME
1a. ITTE OF WELL	LL 🕅	DEEPEN [ r Injection				7. UNIT AGREEMENT Sulimar Qu	leen Unit
GIL X GA		8. FABM OF LEASE NAME Sulimar Queen Unit					
2. NAME OF OPERATOR McClellan 0	il Corporation	~		·		9. WELL NO.	
3. ADDRESS OF OPERATOR P O BOX 848	, Roswell, N M	88201				Tract I -	
4. LOCATION OF WELL (Re At surface		11. SEC., T., R., M., OR BLK.					
At proposed prod. zon		Sec. 24, T15S-R29E					
14. DISTANCE IN MILES			T OFFIC	ç.*		12. COUNTY OR PARI	SH 13. STATE
	rth of Loco Hil	IS, N M	16. NO	). OF ACRES IN LEASE	17. NO. (	Chaves	New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		1370'	800		тот	to THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NERREST WELL, DRILLING, COMPLETED, OF APPLIED FOR, ON THIS LEASE, FT. 1250'			OPOSED DEPTH 2025 '	20. ROTA	Cable Tools		
21. ELEVATIONS (Show who			•				WORK WILL START* 30, 1975
3935.8' G.R		PODOSED CASE	NG ANI	CEMENTING PROGRA	M	December	50, 1975
		WEIGHT PER F		SETTING DEPTH	1	QUANTITY OF CE	AENT
SIZE OF HOLE	size of casing 8-5/8"	20 T		390'		100 sx. circ	
	4½"	91/2 1	b.	2025'		150 sx.	
or an injec complete as	test the Queen tion well. If producing or w ling Company, B	production ater injec	or p tion	vermeability is well.	indica	ated will	
		R	EC	SEIVED		Pr.	
NSF- 76 - 26- 76	-	-		•	4	0, °C	
154- 16			JAL	7 1976	THE CEL	OFC OF	
26-14			C	3. <b>C</b> . <b>C</b> .			ò
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM : If drill or deepen direction	proposal is to dee	ARTE epen or	<b>SIA, OFFICE</b> plug back, give data on p on subsurface locations a	resent pro nd measur	ductive zone and prop ed and the vertical d	oosed new productive epths. Give blowout
preventer program, if an	arm or deepen direction	any, give pertiner				TICO	
24. SIGNED	ais Tay	los I	ITLE	Office Manager		DATE12/	17/75
This space for Fed	eral or State office use)						
PERMIT NO.				APPROVAL DATE			
NI	FU	Т	ITLE			DATE	· · · · · · · · · · · · · · · · · · ·
A CONDITIONS OF APPRO	VAL, IF ANY :	TED IF	OPERA	THS.			
ANGU	HIN - WAL	S RESCINDE	5 MIC.				
ACTING DISTRICT E	HAIN IAIN INCINEER THIS APPROVAL ARE NOT COMMAN ARE NOT COMMAN ARE NOT COMMAN	PR OSee Inst	ruction	s On Reverse Side			
	EXPIRE3						

## NE MEXICO OIL CONSERVATION COMMISSI WELL \_OCATION AND ACREAGE DEDICATION I LAT

Form C-102 Supersedes C-128 Effective 1-1-65

McClellan Oil Corporation     Sulimar Queen Unit Tract 1     11       Include     Section     Township     Bange     Curry       K     24     15 South     29 East     Chaves       Include     Median     2615     Chaves       Include     Well Net     11       K     24     15 South     29 East       Include     Median     2615     Chaves       Include     Producting Formation     Producting Formation     Producting Formation       3935.8     Queen sand     Sulimar Queen     Sulimar Queen	(		All distances must be	from the outer boundaries	of the Section	•
Call offer       Section       Parameter       Parameter       Parameter       Parameter       Parameter       Parameter       Parameter       Parameter       South       Parameter       Parameter       South       Parameter       Parameter       South       Parameter	Operator McClello	n Oil Comera	tion.	_		Well No.
K     24     15 South     29 East     Chaves       1370     tere ston the     West     the ston     South     South       3933.8     Producing (structure)     Producing (structure)     South     South       1     Outline the accessing dedicated to the subject well by colored protocol of backure marks on the plat below.     16     Annual South     Annual South       2. If more than one lease is dedicated to the well, outline each and identify the tend (both as to working interest and royalty).     3     If more than one lease of different ownership is dedicated to the well, have the interests of all owners been could dated by communitization, unitization, force-pooling, etc?       1     Yes     No     If answer is "no." list the owners and tract descriptions which have intuitable been consolidated. If an reverse side o this form if accessary.)       No     allowing or otherwise) or ontil a non-standard unit, eliminating such interests, has been approved by the Commission.       1370     Time     annual the information communication.       14     annual the information communication.     annual the information communication.       15     If any the information communication.     If any the information communication.       16     annual the information communication.     If any the information communication.       17     and the information communication.     If any the information communication.       18     anon-tendder unit. eliminatin	Trut Letter				en Unit Tract 1	11
2. All works (Arbon of set)          1370       feet start in West       Lie and       2615       feet through       South         1371       Producting termination       Producting termination       Producting termination       South       40       Attaining         3935.8       Queen sand       Producting termination       Producting termination       South       40       Attaining         1. Outline the arreage dedicated to the subject well by colored possil or hackare marks on the plat below.       1       Attaining       Attaining         2. If more than one fease is dedicated to the well, outline each and identify the ownership theread (both as to working interest and royalty).       If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         If wore than one lease of different owners and tract descriptions which have actually here consolidated (If we reverse wide on this form increases provide) of the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) of until a non-standard unit. eliminating such interests. has been approved by the Commission.         13.0       If a new of the well of the well and and interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) of until a non-standard unit. eliminating such interests. has been approved by the Commission.         14.0       If an otherwise) of until a non-standard unit. eliminating such interests. has been aproved by the Commi		24			Channes	
<b>3935.8 Queen sand Sulfmar Queen 30 Sulfmar Queen 40 40 40 40 40 40 40 40</b>				27 LU31	Chaves	
Deck of the first free stand       Deck       Sull imar Queen       Automatic and the subject well by colored pencil or backure marks in the plat below.         1. Outline the acreage dedicated to the subject well by colored pencil or backure marks in the plat below.       1. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of ull owners been consult dated by communitization, unitization, force-pooling, etc?         [] Yee       No       If answer is "yee!" type of consolidation		feet from the	West line and	<b>26</b> 15	feet from the South	1 to a
1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work in interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been sound dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation				Poci		
2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? I Yes I No If answer is "no." If answer is "wes." type of consolidation			······	L		A 10
date by communitization, unitization, force-pooling, etc?      If answer is "ho?" If answer is "yee?" type of consolidation	2. If more the interest a	han one lease is nd royalty).	dedicated to the wel	l, outline each and i	dentify the ownership th	ereof (both as to working
I hereby certify that the information con- tained herein is true and complete to the base of m Diowidedge and belief. Using Carlow Using Carlow Diffice Manager Complex McClellan Oil Corporation Complex McClellan Oil Corporation McClellan Oil Corporation McClell	If answer If answer this form i No allowat forced-poo	No If a is "no," list the f necessary.)	unitization, force-pooli inswer is "yes?" type o owners and tract desc  ied to the well until all	ng. etc? f consolidation riptions which have interests have been	actually been consolida	ted. it'se reverse side of
I hereby certify that the information con- tained herein is true and complete to the base of m Diowidedge and belief. Using Carlow Using Carlow Diffice Manager Complex McClellan Oil Corporation Complex McClellan Oil Corporation McClellan Oil Corporation McClell		1				
is drive and Great which best of my knowledge and belief.					Nume Lois Ta Position Office Company McClell Late 12/17/7	in is true and complete to the Browledge and belief. aylor Manager an Oil Corporation 5 child that the well location is put was plotted from field that schemes made by me or.
330 660 '90 1320 1680 1960 2310 2640 2000 1800 1000 TO		2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			bate and bate and Date articles Referred Pro	ATE mber 13, 1955
	330 660 9	0 1320 1680 1880	2310 2840 2000		Certificate M	N W W

McClellan Oil Corporation



Re: McClellan Oil Corporation Sulimar Queen Unit TRACT I-11

The following is a Plan of Development for Surface Use required to drill the proposed well attached to this application:

- 1. State Highway 31 is approximately 3½ miles North of the main County road running North to South 200' East of the location.
- 2. The proposed road will be the only road into the proposed drillsite. 218' of new road will be constructed.
- 3. Wells are shown on the attached plat.
- 4. The production, if achieved, will be pumped into a tank battery located on TRACT I of this Unit.
- 5. Drilling water will have to be trucked in as there is no source of fresh water in this area.
- 6. After completion of drilling operations all waste will be buried in a separate pit or hauled away.
- 7. Any produced brine water will be removed by truck in order to prevent contamination of any possible fresh water bearing sands in this area.
- 8. Casinghead gas, if any, will be taken by Phillips Petroleum Company, the present purchasers of gas in the Sulimar Queen Unit.
- 9. Application for connection will be made immediately upon completion.
- 10. An attached development plat indicates location layout, rig plan, etc.
- 11. In the event production is not achieved, this test will be used as an injection well.
- 12. If production is achieved, pad and roads will remain in effect. Pits will be filled and restored, as near as possible, to their original condition.
- 13. This test will be drilled with cable tool drilling rig.

RECEIVED DEC191975 4. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXING

Suite 814 Petroleum Building

-----

505/622 - 3200

Roswell, New Mexico 88201



1801

Ο

TANK BATTERY IF PRODUCTIVE